



**KYALAMI- MIDRAND STRENGTHENING PROJECT,
COMPRISING A SUBSTATION AND THREE 400KV
TRANSMISSION LINES OF APPROXIMATELY 13 KM
BETWEEN EXISTING LULAMISA SUBSTATION AND
PROPOSED KYALAMI SUBSTATION, GAUTENG.**

DRAFT BASIC ASSESSMENT REPORT

July 2014

DEA Reference: 14/12/16/3/3/1/1188

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BASIC ASSESSMENT REPORT

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ABBREVIATIONS

BAR	Basic Assessment Report
CEMPr	Construction Environmental Management Programme
DEA	Department of Environmental Affairs (previously Department of Environmental Affairs and Tourism)
DoE	Department of Energy
EAP	Environmental Assessment Practitioner
EMPr	Environmental Management Programme
EIA	Environmental Impact Assessment
ERA	Electricity Regulation Act (No. 4 of 2006)
GN	Government Notice
ha	Hectares
HIA	Heritage Impact Assessment
I&AP's	Interested and Affected Parties
IPP	Independent Power Producer
MW	Megawatts
NEMA	National Environmental Management Act (No. 107 of 1998) (as amended)
NHRA	National Heritage Resources Act (No. 25 of 1999)
NWA	National Water Act (No 36 of 1998)
OEMP	Operational phase Environmental Management Programme
SAHRA	South African Heritage Resources Agency
SACNASP	South African Council for Natural Scientific Professions
SDF	Spatial Development Framework

BASIC ASSESSMENT REPORT



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

(For official use only)

File Reference Number:

Application Number:

Date Received:

Basic assessment report in terms of the Environmental Impact Assessment Regulations, 2010, promulgated in terms of the National Environmental Management Act, 1998 (Act No. 107 of 1998), as amended.

Kindly note that:

1. This **basic assessment report** is a standard report that may be required by a competent authority in terms of the EIA Regulations, 2010 and is meant to streamline applications. Please make sure that it is the report used by the particular competent authority for the activity that is being applied for.
2. This report format is current as of **1 September 2012**. It is the responsibility of the applicant to ascertain whether subsequent versions of the form have been published or produced by the competent authority
3. The report must be typed within the spaces provided in the form. The size of the spaces provided is not necessarily indicative of the amount of information to be provided. The report is in the form of a table that can extend itself as each space is filled with typing.
4. Where applicable **tick** the boxes that are applicable in the report.
5. An incomplete report may be returned to the applicant for revision.
6. The use of "not applicable" in the report must be done with circumspection because if it is used in respect of material information that is required by the competent authority for assessing the application, it may result in the rejection of the application as provided for in the regulations.
7. This report must be handed in at offices of the relevant competent authority as determined by each authority.
8. No faxed or e-mailed reports will be accepted.
9. The signature of the EAP on the report must be an original signature.
10. The report must be compiled by an independent environmental assessment practitioner.
11. Unless protected by law, all information in the report will become public information on receipt by the competent authority. Any interested and affected party should be provided with the information contained in this report on request, during any stage of the application process.
12. A competent authority may require that for specified types of activities in defined situations only parts of this report need to be completed.
13. Should a specialist report or report on a specialised process be submitted at any stage for any part of this application, the terms of reference for such report must also be submitted.

BASIC ASSESSMENT REPORT

14. Two (2) colour hard copies and one (1) electronic copy of the report must be submitted to the competent authority.
15. Shape files (.shp) for maps must be included on the electronic copy of the report submitted to the competent authority.

SECTION A: ACTIVITY INFORMATION

Has a specialist been consulted to assist with the completion of this section?

YES	NO ✓
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If YES, please complete the form entitled “Details of specialist and declaration of interest” for the specialist appointed and attach in Appendix I.

1. PROJECT DESCRIPTION

a) Describe the project associated with the listed activities applied for

Eskom Holdings SOC Ltd is proposing to construct three 400kV transmission power lines, approximately 13 km in length, between the existing Lulamisa substation and proposed Kyalami substation, Gauteng. The project aims to strengthen the Transmission network capacity as well as to improve the quality of electricity supply in the region and the national electricity grid as a whole.

In terms of the NEMA EIA Regulations, 2010: GN544 promulgated under Chapter 5 of the National Environmental Management Act (Act 107 of 1998) (“NEMA”), and published in Government Gazette 33306 on 18 June 2010; a Basic Assessment Report (BAR) is required for this project.

Eskom Holdings SOC Ltd has appointed Envirolution Consulting as independent environmental consultants, to undertake the Basic Assessment and EMPr process. The main objective of the Basic Assessment and EMPr is to identify and assess potential environmental impacts associated with the proposed project, and to compile appropriate mitigation measures. An application was submitted to DEA and acknowledgement of receipt was received on 19 February 2014. The following reference number was allocated;

- DEA 14/12/16/3/3/2/659

Subsequent to a newspaper advert and site notices placed on 25 February 2014, which notified the public of the project, the Department of Environmental Affairs allocated the following reference number to the project:

- DEA 14/12/16/3/3/1/1188,

The reference number was allocated as Eskom applied for exemption from certain provisions of Regulations in terms of Regulation 50 as published in Government Notice No. R. 543 (Government Gazette No. 33306 of 18 June 2010). The DEA granted permission in terms of Regulation 20(4), to apply for a Basic Assessment Reporting Process, instead of a Scoping and Environmental Impact Reporting process. (See Appendix D6).

It is to be noted that a Scoping and EIA was previously conducted by Savannah Environmental and Environmental Authorisation (EA) was granted for the transmission lines and the substation, however these authorisations lapsed on 16 March 2013 as Eskom was unable to commence with the construction process, due to delays in finalizing the land owner’s negotiation agreements. The respective reference numbers are as follows:

- Substation: 12/12/20/1091
- Transmission Line : 12/12/20/1092

During the validity of the previous Authorisations, Eskom had undertaken land negotiations for aspects of the route and purchased land for the servitude. The delays resulted in the lapsing of the EA and in terms of NEMA, a new Environmental Impact Assessment (EIA) process must be carried out.

The route alternative that received Environmental Authorisation in 2010 is the only feasible and reasonable alternative for this Basic Assessment. See Section 2 (a) Feasible And Reasonable Alternatives of this Basic Assessment Report.

PROJECT BACKGROUND

The Need For Additional Transmission Capacity In The Johannesburg North Area

The existing Transmission power lines in the Kyalami Midrand area, are becoming heavily loaded and are predicted to reach their full capacity soon. These Transmission power lines and substation currently cannot supply the increased demand in the Johannesburg North area. It is becoming very difficult to manage with one power line out of service since the other power lines have to carry the entire load. This makes it difficult to carry out routine maintenance, the condition of the operating lines can deteriorate and this will result in poor line performance due to faults and outages.

Studies have shown a steady 3% per annum average load growth for the area fed from Lepini and Lulamisa S/S, the main bulk supply substation to the Johannesburg North area. This is due to light industrialisation, commercialisation, urban growth and electrification. It is also a sign of good economic growth in this area. The load forecasters predict that this load growth will continue - which will result in the need for additional power by the year 2013.

The Need To Optimise The Electrical Transmission System In Johannesburg And Johannesburg North Area

From above information, it can thus be seen that a fault on any of the lines serving the Johannesburg North area could have a detrimental effect on supply to customers once the new customer/s are supplied from the existing network.

Eskom Transmission has taken measures to get the most out of the existing Transmission system so that the construction of the new line will occur only when needed. These measures include:

- Comprehensive checks on the existing lines to ensure that they are within the legal clearance for overhead lines. Lines sag when placed under heavy load conditions, due to heating of the conductors.
- Installation of line monitoring devices that measures the atmospheric conditions prevailing. This allows Eskom Transmission to decide whether the lines can cope with more loading (e.g. on a cold day the line can be loaded to more than usual levels since the lines cool down and they do not sag as much.)
- Installation of new infrastructure
- Demand side management

- When reinforcement options were looked at, the best option was chosen to ensure that an optimised mix of cost, technical benefit and environmental impact was achieved.
- Energy Efficiency initiatives

It is clear that new Transmission power lines will be needed as all options for optimisation of the existing infrastructure have already been studied and implemented. Connecting to another source of supply, i. e. Lulamisa and Lepini substation will also ensure a firm supply into the area at all times. It is therefore necessary to secure the necessary servitudes timeously.

By increasing the supply into the Johannesburg North area, the foreseen load growth can be addressed in a suitable and economical way. Optimisation of the current system is currently underway, and would alleviate some problems in the system. The short to medium term load requirements can be addressed by the increased supply due to the new Transmission power lines.

In addition the upgrading and new Kyalami substation will improve the supply to the area.

LOCATION

The proposed transmission line is located. See Figure 1. Location.

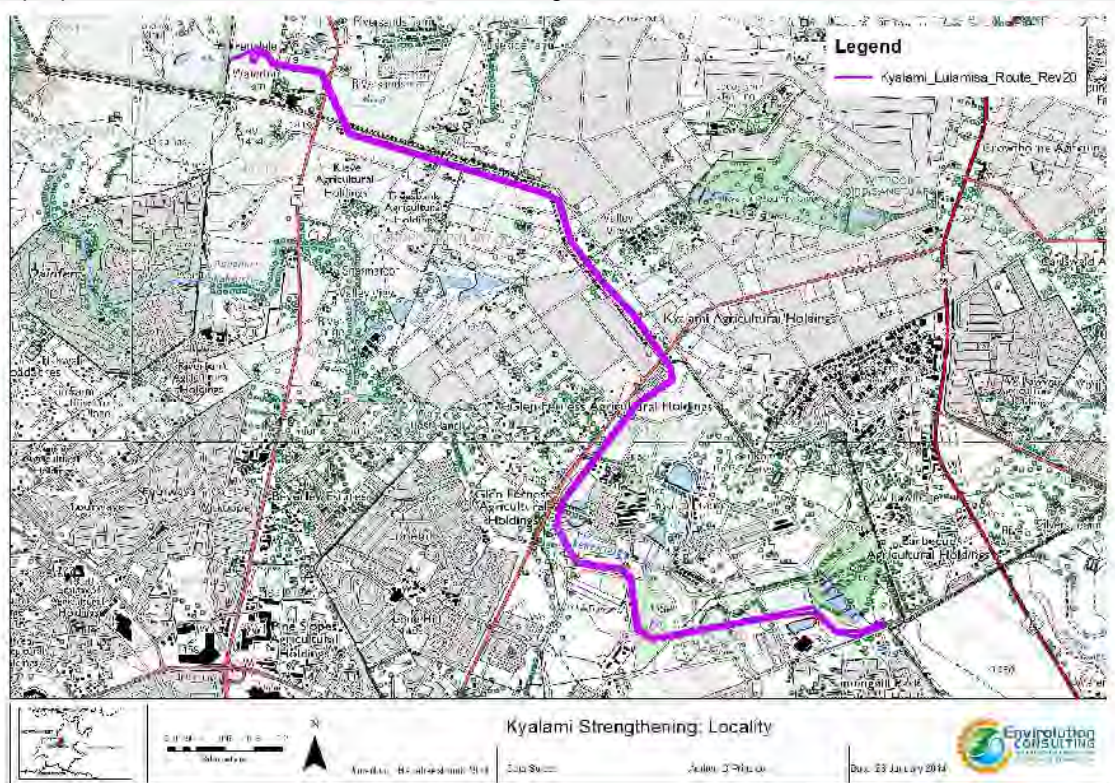


Figure 1. Location

SPECIALIST STUDIES

The specialists presented below (Table 1: Specialist Studies), have undertaken relevant specialist studies to provide more detailed information on the environment that may be affected by the proposed project.

Table 1: Specialist Studies

Name	Organisation	Input
Martin vd Walt	Martin vd Walt	Geology and Geotech Desktop Study
Ingrid Snyman	Batho Earth	Social Impact Assessment
Lourens du Plessis	MetroGIS	Visual Impact Assessment
Prof Johann du Preez	ECO Care Consultancy	Ecological Assessment

ROUTE SELECTION

A route selection process was undertaken by Eskom in 2009 and five feasible alternatives (two sections, Northern and Southern) were identified. The route selection criteria to identify potential route alternatives usually includes assessing the following:

- Cadastral Boundaries;
- Physical environment, including terrain, accessibility for construction and maintenance, natural features;
- Land use, including identification of high potential agricultural land, existing buildings and structures;
- Visible heritage resources such as graves; and
- Existing services such as electricity transmission and distribution lines and bulk services infrastructure.

400KV TRANSMISSION LINE INFRASTRUCTURE

The three proposed 400kV Transmission power lines are to be constructed between the existing Lulamisa and proposed Kyalami substations, a distance of approximately 13 km.

Towers that may be used for the 400kV Transmission power line include lattice structure) strain towers and self-supporting towers ((Figure 2 and Figure 3).

structures may be constructed on the registered Eskom servitude. Some sections of the proposed transmission line could be double circuit transmission lines and assessment criteria, such as height have been taken into consideration.

SERVITUDE

A 110m wide servitude will be required to accommodate the towers upon which the proposed 400kV transmission lines will be strung. Due to current land use and development in the Kyalami area, very little open corridors remain that could be utilised to install major Transmission power lines with a servitude of 110 metres. New routes must however be secured to ensure servitudes for the expansion of the network and to be able to meet the forecast increase in demand.

An 8 m-wide strip is generally cleared of all trees and shrubs down the centreline of a Transmission line servitude for stringing purposes only. Any vegetation in other areas that could interfere with the operation and/or reliability of the Transmission line must be trimmed or completely cleared. See the Eskom Transmission Vegetation Management Guideline (2009) in Appendix J. Vegetation clearance for the proposed 400kV Transmission power line will be minimal.

The Eskom Standard and specifications for bush clearance and invasive alien plant management for new power line construction specifications have been incorporated into the Environmental Management Programme (EMPr), which will guide the construction, operational and maintenance phases of the project. See Appendix G .

CONSTRUCTION PHASE

The Eskom specification for The Transmission Line Towers and Line Construction (March 2001) guides the construction process (See Appendix J). The following steps are followed during the construction of Transmission lines:

- Vegetation clearance and gate erection;
- Establishment of construction camp, pegging of structures;
- Construction of access roads (where required);
- Construction of foundations
- Assembly and erection of structures
- Stringing of conductors
- Rehabilitation of disturbed area and protection of erosion sensitive areas

Services Required During Construction Phase

Access Roads

For construction purposes most areas along the two routes are accessible via the existing

Storm Water Management

Storm water will be managed according to the Eskom Guidelines for Erosion Control and Vegetation Management as well as the Environmental Management Programme (EMPr), which will be compiled for the construction phase.

Construction Site Camps

The power line construction contractor would need to set up at least one site camp but this does not

necessarily need to be near the power line route. The contractor may however prefer to use a fully serviced site at another location. The contractor will be encouraged to utilise already disturbed areas for construction camp purposes, in order to minimise cumulative impacts. It is likely that a number of construction camps would need to be established for the construction period.

Sewage

A negligible sewage flow is anticipated for the duration of the construction period. Chemical toilets will be utilised during construction, and the contractor will ensure regular treatment of these facilities. The toilets will be serviced regularly, as specified by the final site specific EMP.

Solid Waste Disposal

All solid waste will be collected at a central location at each construction site and will be stored temporarily until removal to an appropriately permitted landfill site in the vicinity of the construction site.

Concrete Batching

Concrete batching will be required for the foundations of the transmission line towers. The following guidelines are contained in the Eskom specification For The Transmission Line Towers and Line Construction:

- a) The Contractor shall be responsible for negotiating the site of his batching plant (if required) and the conditions under it may be established, with the landowner. The Contractor shall be responsible for the proper management of the batching plant.
- b) Upon completion of works, the ground of the batching plant area shall be rehabilitated and the site cleaned and left as it was found and to the satisfaction of the Supervisor and landowner.
- c) The use of local water for concrete must first be negotiated with the landowner and the appropriate authorities. Such water is to be analysed and accepted by the Project Manager before use

Foundations

The excavations shall be kept covered or barricaded in a manner accepted by the Supervisor to prevent injury to people or livestock. Failure to maintain proper protection of excavations may result in the suspension of excavation work until proper protection has been restored.

Stringing

Once towers have been erected, cables will be strung between the towers.

Bird Flight Diverters

If required Bird flight deflectors will be fitted during the construction phase.

OPERATIONAL PHASE

Vegetation will be maintained by Eskom in the operational phase of the project.

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b) Provide a detailed description of the listed activities associated with the project as applied for

Indicate the number and date of the relevant notice:	Activity No (s) (in terms of the relevant notice) :	Describe each listed activity as per project description ¹ :
544, 18 June 2010	Activity 10(i) of Listing notice 1 of 2010	The 3 proposed 400kV transmission lines will be approximately 13 km in length and located between the Lulamisa substation and proposed Kyalami substation, Gauteng. The transmission lines will be both inside and outside of the urban edge.
544, 18 June 2010	Activity 11 (xi) of Listing notice 1 of 2010	The proposed substation could be located within 32 metres from a watercourse
544, 18 June 2010	Activity 18 of Listing notice 1 of 2010	The proposed towers could be located within a watercourse and during excavation of foundations more than 5 m ² could be excavated or deposited.
544, 18 June 2010	Activity 23: of Listing notice 1 of 2010	An area of about 100m x100m (1hectare) is required to construct the proposed substation and Eskom may clear above 10000m ² for the purposes of substation construction. The substation will be located outside the urban edge.
545, 18 June 2010	Activity 8: of Listing notice 2 of 2010	The project will entail 3 x 400kV lines and will be situated both inside and outside of the urban edge
546, 18 June 2010	Activity 3 (b) v of Listing notice 3 of 2010	The proposed development would involve the installation of a telecommunication mast in an area identified as irreplaceable or important sites in the Gauteng C Plan.
546, 18 June 2010	Activity 4 (b) v of Listing notice 3 of 2010	The proposed development would involve construction of roads to ensure the ease of construction and maintenance of the proposed power line. The project will be located in an area identified as irreplaceable or important sites in the Gauteng C Plan. It is possible that roads, that trigger the activity might be required.
546, 18 June 2010	Activity 12 (a) of Listing notice 3 of 2010	The project is located in Egoli Granite Grassland (Gm 10) vegetation type, which is a listed threatened ecosystem and is further classified as endangered. In addition it is an area identified as irreplaceable or important sites in the Gauteng C Plan. An area in excess of 10 000m ² will be cleared

¹ Please note that this description should not be a verbatim repetition of the listed activity as contained in the relevant Government Notice, but should be a brief description of activities to be undertaken as per the project description

BASIC ASSESSMENT REPORT

546, 18 June 2010	Activity 13 (d) v of Listing notice 3 of 2010	The project is located in an area identified as irreplaceable or important sites in the Gauteng C Plan. An area in excess of 10 000m ² will be cleared
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2. FEASIBLE AND REASONABLE ALTERNATIVES

“**alternatives**”, in relation to a proposed activity, means different means of meeting the general purpose and requirements of the activity, which may include alternatives to—

- (a) the property on which or location where it is proposed to undertake the activity;
- (b) the type of activity to be undertaken;
- (c) the design or layout of the activity;
- (d) the technology to be used in the activity;
- (e) the operational aspects of the activity; and
- (f) the option of not implementing the activity.

Describe alternatives that are considered in this application as required by Regulation 22(2)(h) of GN R.543. Alternatives should include a consideration of all possible means by which the purpose and need of the proposed activity (NOT PROJECT) could be accomplished in the specific instance taking account of the interest of the applicant in the activity. The no-go alternative must in all cases be included in the assessment phase as the baseline against which the impacts of the other alternatives are assessed.

The determination of whether site or activity (including different processes, etc.) or both is appropriate needs to be informed by the specific circumstances of the activity and its environment. After receipt of this report the, competent authority may also request the applicant to assess additional alternatives that could possibly accomplish the purpose and need of the proposed activity if it is clear that realistic alternatives have not been considered to a reasonable extent.

The identification of alternatives should be in line with the Integrated Environmental Assessment Guideline Series 11, published by the DEA in 2004. Should the alternatives include different locations and lay-outs, the co-ordinates of the different alternatives must be provided. The co-ordinates should be in degrees, minutes and seconds. The projection that must be used in all cases is the WGS84 spheroid in a national or local projection.

a) Site alternatives

Prior to Eskom's 2009 decision to obtain Environmental Authorisation for the construction of the Kyalami - Midrand Strengthening Project, various alternatives were assessed for satisfying the twofold need for additional electrical supply to the region and optimising the existing infrastructure. The assessment of alternatives included:

THE DO NOTHING OPTION

To maintain the status quo was considered the easy way out. By not taking any action, Eskom Transmission, Eskom Distribution and City Power are currently in a situation of not being able to ensure firm supply into the region. This would eventually lead to load shedding which can cause major

disruptions of power supply to different areas at different times. This can have a major impact on the economics of the region, as no real economic growth can take place. New township and industrial developments in the region in the near future will cause overloading of the existing Transmission system, with resultant power failures. This option is therefore ruled out because it would neither supply the projected demand for electricity nor optimise the existing infrastructure.

DEMAND SIDE MANAGEMENT

Demand Side Management (DSM) can generally be defined as the activities performed by the electricity supply utility, which are designed to produce the desired changes in the load shape through influencing customer usage of electricity and to reduce overall demand by more efficient use. These efforts are intended to produce a flat load duration curve to ensure the most efficient use of installed network capacity.

By reducing peak demand and shifting load from high load to low load periods, reductions in capital expenditure (for network capacity expansion) and operating costs can be achieved. Some of the basic tools are the price signals (such as time of use tariffs) given by the utility and direct load management. This option is practised to a certain extent, but is currently not considered feasible for expansion in this particular region.

Eskom Transmission is currently looking at various means to achieve a flatter load profile in this area. However, the large concentration of industrial and commercial users in this area makes this a very difficult option to pursue.

NEW GENERATION SYSTEMS

A new coal fired, gas, renewable or nuclear generation plant could be commissioned near to the load centre. This might have a more negative overall impact on the environment and would take at least five years to implement; therefore this option was not investigated due to not being feasible.

UPGRADE EXISTING TRANSMISSION POWER LINES BY USING BIGGER CONDUCTORS

The physical load on the existing towers would increase substantially and the towers would be inadequate. Furthermore, it would not be possible to remove one Transmission power line from service to perform the upgrading work, as the remaining supply lines would not be able to supply the electrical loads in the region. This option would also not optimise the existing infrastructure.

CONSTRUCT A 400KV TRANSMISSION POWER LINE BETWEEN KUSILE, NEW KYALAMI AND LULAMISA SUBSTATIONS

This option will sufficiently reinforce the present network, as it will form the new supply into the Johannesburg North. Power will flow via Kusile to proposed Kyalami substation and then to Lulamisa S/S to feed some of the loads currently fed from Lulamisa and Lepini Substations. This is the option most favoured by Eskom Transmission as it is the most feasible and reasonable, which can be implemented in the short term, apart from doing nothing,. The need for increased capacity and the need for optimising existing infrastructure would be met.

The advantages with this option are as follows:

- It overcomes the line overloading problems.
- It will create a more flexible network since it forms an interconnection between the loads fed from Lulamisa and Lepini S/S. This will improve the overall reliability of the system, which will be of benefit to both City Power and to all electricity users in the area.
- It improves the reliability of supply to the Johannesburg Customer Load network which

presently feeds Johannesburg North customers whose presence here affect the livelihoods of the people and the economy of the area.

- It will be less costly than any other options that were considered.

The need for increased capacity and the need for optimising existing infrastructure will be met in this way, and this option was put forward as the most feasible option by Eskom Transmission in 2008/9.

ALTERNATIVES ASSESSED IN 2008/9 EIA.

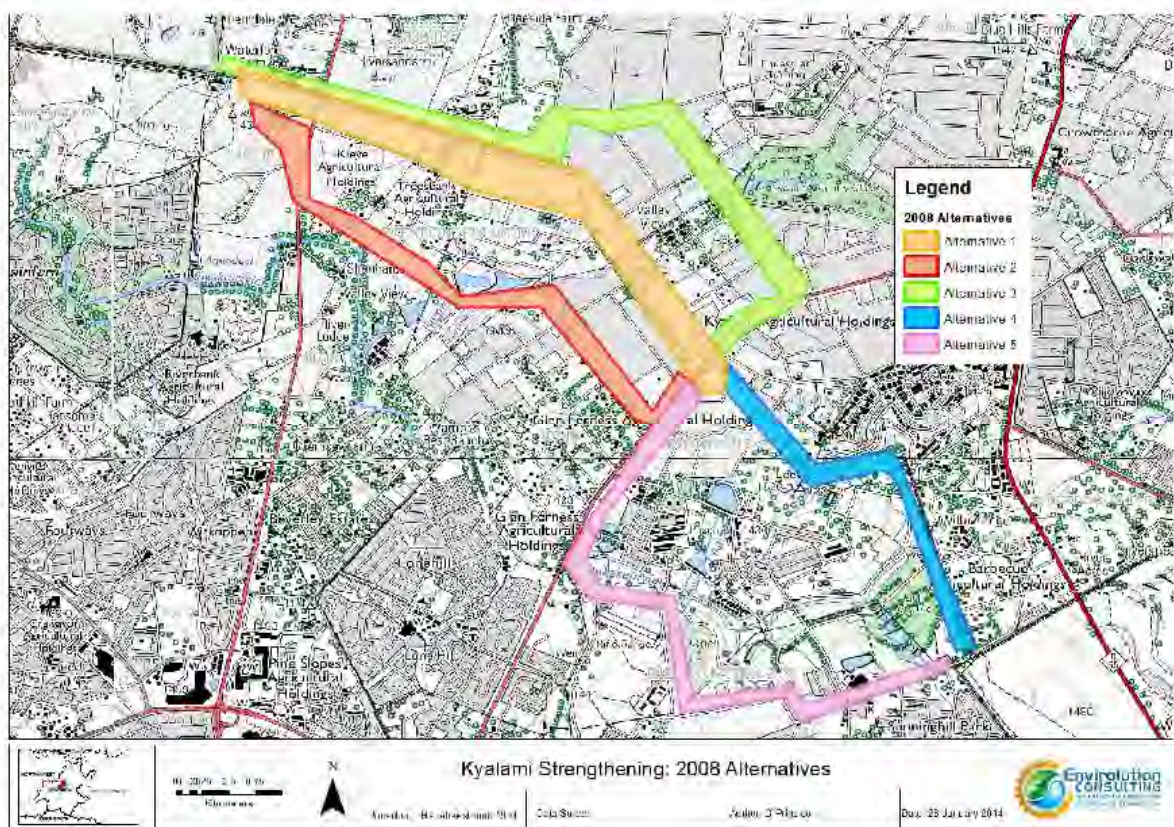


Figure 4. 2008 Route Alternatives

Substation

From the Scoping evaluation conducted by Savannah Environmental in 2008, it was concluded that potential impacts associated with Site C would be of unacceptably high significance and could not be mitigated. Therefore, this site was considered to be fatally flawed from an environmental perspective and was excluded from further investigation. Therefore, only Site A and Site B were investigated in detail in the EIA Report.

From the majority of the specialist studies undertaken, Substation Site A was nominated as the preferred alternative substation site. This is largely due to the fact that the construction of the substation at this site would be associated with a shorter length of transmission power lines. However, as Substation Site A is not located in close proximity to existing distribution lines, additional distribution lines would be required to be constructed from this site to the area around Substation Site B, resulting in more lines in the area.

Therefore, when considering the project from a holistic perspective, by taking both the proposed substation and transmission power lines into consideration, as well as future distribution lines which may be required to integrate the new substation into the electricity distribution grid, substation Site B was nominated as the preferred alternative as the construction of the substation at this site would have a lower overall impact on the environment. **Substation Site B received Environmental Authorisation.**

Thus substation site alternatives are not considered to be feasible and reasonable for this application for Environmental Authorisation and will not be assessed.

Substation Design:

The 2008/9 EIA proposed that the new substation be constructed as either a GIS (gas insulated substation) or a conventional, open air substation, depending on the site selected. An area of 100 m x 100 m (for a GIS substation) and 400 m x 400 m (for a conventional, open air substation) will be required for the establishment of the new transmission substation. The impacts of a conventional substation were found to be significant, compared to a GIS. **Environmental Authorisation (16 March 2010) was granted for a Gas Insulated Substation (GIS).**

Substation design alternatives are not considered feasible and reasonable for this application for Environmental Authorisation and will not be assessed.

Transmission Line Alternatives

From the Scoping evaluation by Savannah Environmental in 2008, it was concluded that the potential environmental impacts associated with Alternative 3 would be of unacceptably high significance and could not be mitigated. Therefore, this alternative corridor was considered to be fatally flawed from an environmental perspective and was excluded from further investigation. Therefore, only Alternatives 1, 2, 4 and 5 were investigated in detail in the 2008/9 EIA Report.

During the public participation process in the scoping phase, alternative alignments to Alternative 4 and Alternative 5 were proposed by the Leeuwkop Golf Course management in order to potentially minimise impacts on the golf course. These alternatives were Alternatives 4a and 5a. Since impacts on the biophysical environment associated with Alternative 4a and 5a would result in the irreplaceable loss of resources, it was also considered not to be feasible.

Results of the floristic and faunal sensitivity analysis were combined in the 2008/9 EIA to present an overview of the ecological sensitivity of the study area. **Alternative 1 and Alternative 5 received Environmental Authorisation.**

FEASIBLE AND REASONABLE ALTERNATIVES FOR THIS BASIC ASSESSMENT REPORT.

From the conclusions of all specialist studies undertaken in the 2008/9 EIA, Alternative 1 was the preferred alternative power line development corridor for the northern section of the project study area. This would allow for the consolidation of infrastructure of a similar nature and will reduce impacts on 'greenfields' areas in the study area. It was recommended that all three power lines be constructed on Alternative 1, by using a double circuit structure and one single line.

In the southern section of the study area, from a biophysical perspective, Alternative 5 was nominated

as the preferred power line development corridor as it is considered to cross areas of lowest sensitivity. However, impacts of high significance were still expected to be associated with this alternative, but these are considered to be more acceptable than the impacts associated with the other alternatives under consideration.

Envirovolution considered the alternatives that were assessed when the previous RoD was approved and concluded that the biophysical constraints identified during the 2008/9 EIA are still applicable and not suitable and feasible. This was confirmed by updated specialist reports. The only suitable and feasible site alternatives are the alternatives that were granted Environmental Authorisation. Alternative 1 and 5 of the 2008/2009 EIA are combined for this Basic Assessment Report.

The Transmission line route into Lulamisa Substation and a section of approximately 2 kilometres at the proposed Kyalami substation (south eastern section of 400kV lines) were changed slightly, compared to the 2008/9 route. The route alignments are Alternative 1 (Revision 20) and Alternative 2 (Revision 19), and will incorporate mitigation measures proposed in the Social and Visual Impact Assessments. See Figure 5. Alternatives below.

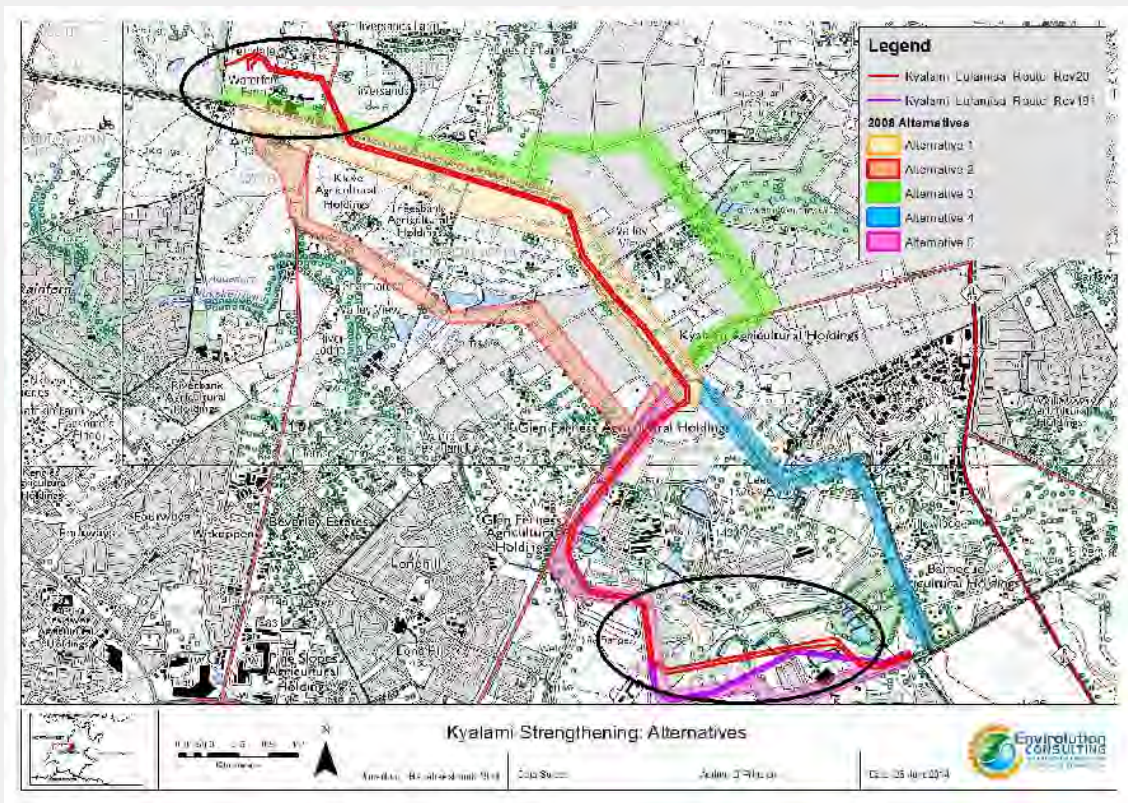


Figure 5. Alternatives

Alternative 1		
Substation	26° 01' 01.63" S	28° 04' 15.45" E
Alternative 2		

BASIC ASSESSMENT REPORT

Substation	Lat (DDMMSS)	Long (DDMMSS)
Alternative 3		
Substation	Lat (DDMMSS)	Long (DDMMSS)

In the case of linear activities:

Transmission Line Alternative:

400kV Alternative 1 (Revision 20) (preferred)

- Starting point of the activity
- Middle/Additional point of the activity
- End point of the activity

Latitude (S):

Longitude (E):

-26.017151°	28.070952°
-25.993886°	28.049886°
-26.964532°	28.009761°

400kV Alternative 2 (Revision 19)

- Starting point of the activity
- Middle/Additional point of the activity
- End point of the activity

-26.017151°	28.070952°
-25.993886°	28.049886°
-26.964532°	28.009761°

Alternative S3

- Starting point of the activity
- Middle/Additional point of the activity
- End point of the activity

For route alternatives that are longer than 500m, please provide an addendum with co-ordinates taken every 250 meters along the route for each alternative alignment.

In the case of an area being under application, please provide the co-ordinates of the corners of the site as indicated on the lay-out map provided in Appendix A.

--

b) Lay-out alternatives

Alternative 1 (preferred alternative)		
Description	Lat (DDMMSS)	Long (DDMMSS)
Alternative 2		
Description	Lat (DDMMSS)	Long (DDMMSS)
Alternative 3		
Description	Lat (DDMMSS)	Long (DDMMSS)

c) Technology alternatives

Alternative 1 (preferred alternative)
Alternative 2

d) Other alternatives (e.g. scheduling, demand, input, scale and design alternatives)

Alternative 1 (preferred alternative)
Alternative 2
Alternative 3

e) No-go alternative

The No-go option implies that the Project does not proceed, and Eskom does not go ahead with the construction of the 400kV power line. The implications of No-go alternative include:

- The is no change to current landscape;
- Electricity supply to the area will be negatively affected; and
- Terms of National initiatives such as the SDP will not be met.

Paragraphs 3 – 13 below should be completed for each alternative.

3. PHYSICAL SIZE OF THE ACTIVITY

a) Indicate the physical size of the preferred activity/technology as well as alternative activities/technologies (footprints):

Substation Alternative:

Alternative A1² (preferred activity alternative)
 Alternative A2 (Size not feasible)
 Alternative A3 (if any)

Size of the activity:

10 000m ²
160 000m ²
m ²

or, for linear activities:

Transmission Line Alternative:

Alternative 1 (Revision 20, Preferred)
 Alternative 2 (Revision 19)
 Alternative A3

Length of the activity:

Approx 13 km
Approx 13 km

² "Alternative A.." refer to activity, process, technology or other alternatives.

BASIC ASSESSMENT REPORT

b) Indicate the size of the alternative sites or servitudes (within which the above footprints will occur):

Alternative:			Size of the site/servitude:
Alternative 1 (Revision 20, Preferred)	Distance servitude	x 110m	1 430 000 m ²
Alternative 2 (Revision 19)	Distance servitude	x 110m	1 430 000 m ²
Alternative A3	Distance x m servitude		m ²

4. SITE ACCESS

Does ready access to the site exist?

YES ✓	NO ✓
m	

If NO, what is the distance over which a new access road will be built

Describe the type of access road planned:

The proposed transmission will be in close proximity to existing road, maintenance tracks and existing distribution lines. However, a maintenance track will however be required for the line. A maintenance track of approximately 5 kilometres will be required on Farm Rietfontein 2. The maintenance track could trigger listing Notice 3, as large section of the transmission line are located in areas identified as Critical Biodiversity Areas and Ecological Support Areas in the Gauteng C-Plan 3.3. The maintenance track will be a 8metre wide strip, which will also be used for stringing purposes. **No scalping, grading or bulldozing of the maintenance track will be allowed.**

Include the position of the access road on the site plan and required map, as well as an indication of the road in relation to the site.

5. LOCALITY MAP

An A3 locality map must be attached to the back of this document, as Appendix A. The scale of the locality map must be relevant to the size of the development (at least 1:50 000. For linear activities of more than 25 kilometres, a smaller scale e.g. 1:250 000 can be used. The scale must be indicated on the map.). The map must indicate the following:

- an accurate indication of the project site position as well as the positions of the alternative sites, if any;
- indication of all the alternatives identified;
- closest town(s);
- road access from all major roads in the area;
- road names or numbers of all major roads as well as the roads that provide access to the site(s);
- all roads within a 1km radius of the site or alternative sites; and
- a north arrow;
- a legend; and
- locality GPS co-ordinates (Indicate the position of the activity using the latitude and longitude of the centre point of the site for each alternative site. The co-ordinates should be in degrees and decimal

minutes. The minutes should have at least three decimals to ensure adequate accuracy. The projection that must be used in all cases is the WGS84 spheroid in a national or local projection).

6. LAYOUT/ROUTE PLAN

A detailed site or route plan(s) must be prepared for each alternative site or alternative activity. It must be attached as Appendix A to this document.

The site or route plans must indicate the following:

- the property boundaries and numbers of all the properties within 50 metres of the site;
- the current land use as well as the land use zoning of the site;
- the current land use as well as the land use zoning each of the properties adjoining the site or sites;
- the exact position of each listed activity applied for (including alternatives);
- servitude(s) indicating the purpose of the servitude;
- a legend; and
- a north arrow.

7. SENSITIVITY MAP

The layout/route plan as indicated above must be overlain with a sensitivity map that indicates all the sensitive areas associated with the site, including, but not limited to:

- watercourses;
- the 1:100 year flood line (where available or where it is required by DWA);
- ridges;
- cultural and historical features;
- areas with indigenous vegetation (even if it is degraded or infested with alien species); and
- critical biodiversity areas.

The sensitivity map must also cover areas within 100m of the site and must be attached in Appendix A.

8. SITE PHOTOGRAPHS

Colour photographs from the centre of the site must be taken in at least the eight major compass directions with a description of each photograph. Photographs must be attached under Appendix B to this report. It must be supplemented with additional photographs of relevant features on the site, if applicable.

9. FACILITY ILLUSTRATION

A detailed illustration of the activity must be provided at a scale of at least 1:200 as Appendix C for activities that include structures. The illustrations must be to scale and must represent a realistic image of the planned activity. The illustration must give a representative view of the activity.

BASIC ASSESSMENT REPORT

10. ACTIVITY MOTIVATION

Motivate and explain the need and desirability of the activity (including demand for the activity):

1. Is the activity permitted in terms of the property's existing land use rights?	YES ✓	NO	Please explain
The area is currently used for agricultural small holdings and institutional agriculture at Leeukop Correctional Facility. Once constructed the area servitude will still be used for agriculture.			
2. Will the activity be in line with the following?			
(a) Provincial Spatial Development Framework (PSDF)	YES ✓	NO	Please explain
The infrastructure network of the Province is a strategic, socio-economic and bulk infrastructure investment and includes: transport and logistics (including roads, rail and air), Information and Communication and e Technologies, schools, hospitals, clinics, libraries, universities (if applicable), electricity services (energy) , water reticulation services, sewage and sanitation services, waste management services, and so forth. Thus the provision of provision of electrical infrastructure is in line with SDF.			
(b) Urban edge / Edge of Built environment for the area	YES	NO ✓	Please explain
The proposed transmission lines fall outside and inside the urban edge. However, electricity transmission infrastructure is required for areas outside the urban edge. The project will strengthen the electricity distribution network in the area, which is both inside and outside the urban edge.			
(c) Integrated Development Plan (IDP) and Spatial Development Framework (SDF) of the Local Municipality (e.g. would the approval of this application compromise the integrity of the existing approved and credible municipal IDP and SDF?).	YES	NO ✓	Please explain
The SDF will not be compromised by the development. .			
(d) Approved Structure Plan of the Municipality	YES ✓	NO	Please explain
The proposed project entails electricity infrastructure, which is compatible with Provincial and Local Municipality objectives.			
(e) An Environmental Management Framework (EMF) adopted by the Department (e.g. Would the approval of this application compromise the integrity of the existing environmental management priorities for the area and if so, can it be justified in terms of sustainability considerations?)	YES	NO ✓	Please explain
No promulgated EMF for study area. AS per the NEMA EMF Regulations a legal process of adoption and consideration of EMF's is required. The September 2009 Regional Environmental Management Framework for South Western Tshwane And North Western Johannesburg was taken into consideration for this project. The project will not compromise the integrity of the environment			
(f) Any other Plans (e.g. Guide Plan)	YES	NO ✓	Please explain
The proposed project entails electricity infrastructure, which is compatible with Provincial and Local Municipality objectives			

BASIC ASSESSMENT REPORT

<p>3. Is the land use (associated with the activity being applied for) considered within the timeframe intended by the existing approved SDF agreed to by the relevant environmental authority (i.e. is the proposed development in line with the projects and programmes identified as priorities within the credible IDP)?</p>	<p>YES ✓</p>	<p>NO</p>	<p>Please explain</p>
<p>The proposed development is in line with the National Development Plan, which related to the provision of infrastructure such as electricity supply.</p>			
<p>4. Does the community/area need the activity and the associated land use concerned (is it a societal priority)? (This refers to the strategic as well as local level (e.g. development is a national priority, but within a specific local context it could be inappropriate.)</p>	<p>YES ✓</p>	<p>NO</p>	<p>Please explain</p>
<p>The area requires additional electricity capacity to provide a reliable electricity supply to existing customers and additional capacity for economic growth and creation of jobs.</p>			
<p>5. Are the necessary services with adequate capacity currently available (at the time of application), or must additional capacity be created to cater for the development? (Confirmation by the relevant Municipality in this regard must be attached to the final Basic Assessment Report as Appendix I.)</p>	<p>YES ✓</p>	<p>NO</p>	<p>Please explain</p>
<p>The proposed 400kV transmission line will not require any. The substation will require limited services such as water and sanitation from relevant Municipalities. It will provide additional electricity capacity to the Kyalami – Midrand area.</p>			
<p>6. Is this development provided for in the infrastructure planning of the municipality, and if not what will the implication be on the infrastructure planning of the municipality (priority and placement of services and opportunity costs)? (Comment by the relevant Municipality in this regard must be attached to the final Basic Assessment Report as Appendix I.)</p>	<p>YES</p>	<p>NO ✓</p>	<p>Please explain</p>
<p>The proposed project is the construction of a 400kV transmission line. It will not require any capacity for services such as water and sanitation from relevant Municipalities. It will however provide additional electricity capacity to Kyalami – Midrand.</p>			
<p>7. Is this project part of a national programme to address an issue of national concern or importance?</p>	<p>YES ✓</p>	<p>NO</p>	<p>Please explain</p>
<p>The proposed development is in line with the National Development Plan, which related to the provision of infrastructure such as electricity supply.</p>			

BASIC ASSESSMENT REPORT

<p>8. Do location factors favour this land use (associated with the activity applied for) at this place? (This relates to the contextualisation of the proposed land use on this site within its broader context.)</p>	YES ✓	NO	Please explain
<p>The transmission line is in close proximity to existing power lines in the area. The servitude underneath the proposed power line will still be used for farming and small holding agriculture activities.</p>			
<p>9. Is the development the best practicable environmental option for this land/site?</p>	YES	NO ✓	Please explain
<p>The land use of a few non commercially viable small holdings might be affected, but financial compensation has been paid. The proposed transmission lines will be located in an area used primarily for agriculture and agricultural smallholdings. Once the construction phase of the proposed transmission line is completed, the servitude area will continue to be used for agriculture</p>			
<p>10. Will the benefits of the proposed land use/development outweigh the negative impacts of it?</p>	YES ✓	NO	Please explain
<p>The proposed 400kV transmission line will be beneficial to the local economy.</p>			
<p>11. Will the proposed land use/development set a precedent for similar activities in the area (local municipality)?</p>	YES	NO ✓	Please explain
<p>The preferred alternative is adjacent to the existing power lines. The servitude underneath the proposed power line will still be used for commercial stock farming activities.</p>			
<p>12. Will any person's rights be negatively affected by the proposed activity/ies?</p>	YES	NO ✓	Please explain
<p>The proposed transmission line will not negatively affect any persons rights. Servitude agreements have been signed with most land owners post Environmental Authorisation in 2010.</p>			
<p>13. Will the proposed activity/ies compromise the "urban edge" as defined by the local municipality?</p>	YES	NO ✓	Please explain
<p>The project is the proposed construction of an electricity transmission line within and outside the urban edge. Areas outside of the urban edge and rural areas do require electricity.</p>			

BASIC ASSESSMENT REPORT

14. Will the proposed activity/ies contribute to any of the 17 Strategic Integrated Projects (SIPS)?	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Please explain
<p>The project will conform to the objectives of the following SIPS:</p> <p><u>SIP 6: Integrated Municipal Infrastructure Project</u> Develop a national capacity to assist the 23 least resourced districts (17 million people) to address all the maintenance backlogs and upgrades required in water, electricity and sanitation bulk infrastructure.</p> <p><u>SIP 10: Electricity Transmission and Distribution for all</u> Expand the transmission and distribution network to address historical imbalances, provide access to electricity for all and support economic development. Align the 10-year transmission plan, the services backlog, the national broadband roll-out and the freight rail line development to leverage off regulatory approvals, supply chain and project development capacity.</p>			
15. What will the benefits be to society in general and to the local communities?	Please explain		
The provision of a reliable electricity network and provision of capacity for new users.			
16. Any other need and desirability considerations related to the proposed activity?	Please explain		
The proposed project will ensure that economic growth continues in the Region and existing customer have a more reliable supply of electricity.			

BASIC ASSESSMENT REPORT

17. How does the project fit into the National Development Plan for 2030?	Please explain
<p>The following NDP sections area relevant:</p> <p>ELEMENTS OF A DECENT STANDARD OF LIVING Electricity</p> <p>WOMEN AND THE PLAN Access to safe drinking water, electricity and quality early childhood education, for example, could free women from doing unpaid work and help them seek jobs</p> <p>Due to a reduction in capital spending from effect, South Africa has missed a generation of capital investment in roads, rail, ports, electricity, water, sanitation, public transport and housing. To grow faster and in a more inclusive manner, the country needs a higher level of capital spending.</p> <p>Chapter 4: ECONOMIC INFRASTRUCTURE Objectives The proportion of people with access to the electricity grid should rise to at least 90 percent by 2030, with non-grid options available for the rest.</p> <p>Actions 21. Revise national electrification plan and ensure 90 percent grid access by 2030 (with balance met through off-grid technologies).</p>	
<p>18. Please describe how the general objectives of Integrated Environmental Management as set out in section 23 of NEMA have been taken into account.</p>	
<p>In order to comply with NEMA Section 23 (National Environmental Management Act) principles of Integrated Environmental Management a Basic Assessment Report was completed. A public participation process (PPP) was undertaken for the proposed transmission line to investigate and assess any potential environmental impacts associated with the development prior to construction. As part of the BA process several specialist studies were conducted to evaluate potential impact that the proposed development could have on the study area.</p>	
<p>19. Please describe how the principles of environmental management as set out in section 2 of NEMA have been taken into account.</p>	
<p>NEMA Section 2 (National Environmental Management Act) principles of environmental management require that environmental management must place people and their needs at the forefront of development and that development must be socially, environmentally and economically sustainable. These principles have been taken into account during the PPP in order to ensure that all Interested and Affected Parties (I&APs) are given the opportunity to be involved in the process. I&AP's comments are thus taken into consideration by the DEA when reviewing the application. Specialist studies were conducted.</p>	

11. APPLICABLE LEGISLATION, POLICIES AND/OR GUIDELINES

List all legislation, policies and/or guidelines of any sphere of government that are applicable to the application as contemplated in the EIA regulations, if applicable:

BASIC ASSESSMENT REPORT

Title of legislation, policy or guideline	Applicability to the project	Administering authority	Date
National Environmental Management Act, No. 107 of 1998 (NEMA), as amended & NEMA EIA Regulations, 2010: GN544, published in Government Gazette 33306 on 18 June 2010	a Basic Assessment Report (BAR) is required for this project.	Department of Environmental Affairs (DEA)	1998
National Water Act, No. 36 of 1998	The proposed transmission lines may trigger a section 21(C and/or i) water use.	Department of Water Affairs (DWA)	1998
National Heritage Resources Act (Act No 25 of 1999)	Resources could be identified during construction phase	South African Heritage Resources Agency	1999

12. WASTE, EFFLUENT, EMISSION AND NOISE MANAGEMENT

a) Solid waste management

Will the activity produce solid construction waste during the construction/initiation phase?

YES √	NO
+/- 6 m ³	

If YES, what estimated quantity will be produced per month?

Small quantities of solid waste will be generated during the construction phase of the project. This waste will be disposed at a licensed waste facility by the contractor..

How will the construction solid waste be disposed of (describe)?

Solid waste will be generated during the construction phase of the project will be disposed at a licensed waste facility by the contractor.

Where will the construction solid waste be disposed of (describe)?

BASIC ASSESSMENT REPORT

This waste will be disposed at a licensed waste facility by the contractor.. The Municipalities in the study area have existing waste facilities. As a mitigatory measure the contractor will be responsible for ensuring that all waste is disposal at a licensed Waste facility .

Licensed facilities in the study area include:

Permit Number		Waste Disposal Site	Classification	Date Issued	Permit Holder	PO Box	Town	Code
12/9/11/L53/3		Ennerdale Landfill Site	G:M:B-	12/11/2009	PIKITUP Johannesburg (PTY)LTD	Private Bag X74	Braamfontein	2017
B33/2/2010/5/P22	22	Robinson Deep	G:L:B-	14/08/1992	City Council of Johannesburg	P. O. Box 4323	Johannesburg	2000
B33/2/121/173/P1	1	Linbropark	G:L:B-	25/04/1991	Johannesburg City Council	P. O. Box 4323	Johannesburg	2000
B33/2/1300S/P15	15	Goudkoppies	G:L:B+	12/08/1992	City Council of Johannesburg	P. O. Box 4323	Johannesburg	2000
12/9/11/L500/3		Pikitup general and hazardous waste storage, shredding, grinding or bailing of general waste	H:H	27/01/2011	Pikitup Haylon Hill	Private Bag x 74	Johannesburg	2017

Will the activity produce solid waste during its operational phase?

YES	NO <input checked="" type="checkbox"/>
m ³	

If YES, what estimated quantity will be produced per month?

How will the solid waste be disposed of (describe)?

If the solid waste will be disposed of into a municipal waste stream, indicate which registered landfill site will be used.

Where will the solid waste be disposed of if it does not feed into a municipal waste stream (describe)?

If the solid waste (construction or operational phases) will not be disposed of in a registered landfill site or be taken up in a municipal waste stream, then the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

Can any part of the solid waste be classified as hazardous in terms of the NEM:WA?

YES	NO <input checked="" type="checkbox"/>
-----	--

If YES, inform the competent authority and request a change to an application for scoping and EIA. An application for a waste permit in terms of the NEM:WA must also be submitted with this application.

BASIC ASSESSMENT REPORT

Is the activity that is being applied for a solid waste handling or treatment facility?

YES	NO ✓
-----	------

If YES, then the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA. An application for a waste permit in terms of the NEM:WA must also be submitted with this application.

b) Liquid effluent

Will the activity produce effluent, other than normal sewage, that will be disposed of in a municipal sewage system?

YES ✓	NO
----------	----

If YES, what estimated quantity will be produced per month?

1 m³

Will the activity produce any effluent that will be treated and/or disposed of on site?

YES	NO ✓
-----	------

If YES, the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

Will the activity produce effluent that will be treated and/or disposed of at another facility?

YES	NO ✓
-----	------

If YES, provide the particulars of the facility:

Facility name:			
Contact person:			
Postal address:			
Postal code:			
Telephone:		Cell:	
E-mail:		Fax:	

Describe the measures that will be taken to ensure the optimal reuse or recycling of waste water, if any:

The substation will have for a toilet which could be used occasionally during the operational phase. Dual flush toilet will be utilised

c) Emissions into the atmosphere

Will the activity release emissions into the atmosphere other than exhaust emissions and dust associated with construction phase activities?

YES	NO ✓
-----	------

If YES, is it controlled by any legislation of any sphere of government?

YES	NO ✓
-----	------

If YES, the applicant must consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

If NO, describe the emissions in terms of type and concentration:

During the construction phase, dust and vehicular emissions will be released as a result of vehicle movements. However these emissions will have a short term impact on the immediate surrounding area and thus no authorisation will be required for such emissions. Appropriate dust suppression measures must be implemented (e.g. removal of vegetation in a phased manner and using recycled water for spraying dust to reduce the impacts).

Dust generated during construction will not exceed limits proposed Notice 309 of 2011 National Environmental Management: Air Quality Act, 2004. (Act 39 Of 2004), Draft National Dust Control Regulations

BASIC ASSESSMENT REPORT

d) Waste permit

Will any aspect of the activity produce waste that will require a waste permit in terms of the NEM:WA?

YES	NO ✓
-----	------

If YES, please submit evidence that an application for a waste permit has been submitted to the competent authority

e) Generation of noise

Will the activity generate noise?

YES	NO ✓
-----	------

If YES, is it controlled by any legislation of any sphere of government?

YES	NO ✓
-----	------

If YES, the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

If NO, describe the noise in terms of type and level:

A limited amount of noise would be generated during the construction phase by construction vehicles and construction activities. It will however be short term, localised and will last during the construction phase. In order to minimise the impacts of noise during the construction phase, construction activities should be restricted to between 07H00 and 17H00 Monday to Friday. This is required in order to avoid noise and lighting disturbances outside of normal working hours. All construction equipment must be maintained and kept in good working order to minimise associated noise impacts. If required, adequate noise suppression measures (i.e. screens, etc) must be erected around the point source of construction and/or operational noise pollution to reduce noise to an acceptable level.

13. WATER USE

Please indicate the source(s) of water that will be used for the activity by ticking the appropriate box(es):

Municipal ✓	Water board	Groundwater	River, stream, dam or lake	Other	The activity will not use water
-------------	-------------	-------------	----------------------------	-------	---------------------------------

If water is to be extracted from groundwater, river, stream, dam, lake or any other natural feature, please indicate the volume that will be extracted per month:

Zero litres

Does the activity require a water use authorisation (general authorisation or water use license) from the Department of Water Affairs?

YES	NO ✓
-----	------

If YES, please provide proof that the application has been submitted to the Department of Water Affairs.

14. ENERGY EFFICIENCY

Describe the design measures, if any, that have been taken to ensure that the activity is energy efficient:

BASIC ASSESSMENT REPORT

The project is the construction of a transmission line and does not use energy. Eskom however has introduced and champions the 49m campaign which aims to reduce National energy usage by 10%, which would be as effective as the construction of a new power station, without the potential carbon emission or cost. .

Describe how alternative energy sources have been taken into account or been built into the design of the activity, if any:

The project is the construction of a transmission line and does not use energy. Eskom however has introduced and champions the 49m campaign which aims to reduce National energy usage by 10%, which would be as effective as the construction of a new power station, without the potential carbon emission or cost. .

SECTION B: SITE/AREA/PROPERTY DESCRIPTION

Important notes:

1. For linear activities (pipelines, etc) as well as activities that cover very large sites, it may be necessary to complete this section for each part of the site that has a significantly different environment. In such cases please complete copies of Section B and indicate the area, which is covered by each copy No. on the Site Plan.

Section B Copy No. (e.g. A):

2. Paragraphs 1 - 6 below must be completed for each alternative.

3. Has a specialist been consulted to assist with the completion of this section? YES NO

If YES, please complete the form entitled "Details of specialist and declaration of interest" for each specialist thus appointed and attach it in Appendix I. All specialist reports must be contained in Appendix D.

Property description/physical address:

Province	Gauteng
District Municipality	Johannesburg Metropolitan Municipality
Local Municipality	Johannesburg Metropolitan Municipality
Ward Number(s)	93, 94 and 96
Farm name and number	See Appendix E 5
Portion number	See Appendix E 5
SG Code	See Appendix E 5

Where a large number of properties are involved (e.g. linear activities), please attach a full list to this application including the same information as indicated above.

See Appendix E 5

Current land-use zoning as per local municipality IDP/records:

Agriculture, Agriculture holdings and State land.

In instances where there is more than one current land-use zoning, please attach a list of current land use zonings that also indicate which portions each use pertains to, to this application.

Is a change of land-use or a consent use application required? YES NO

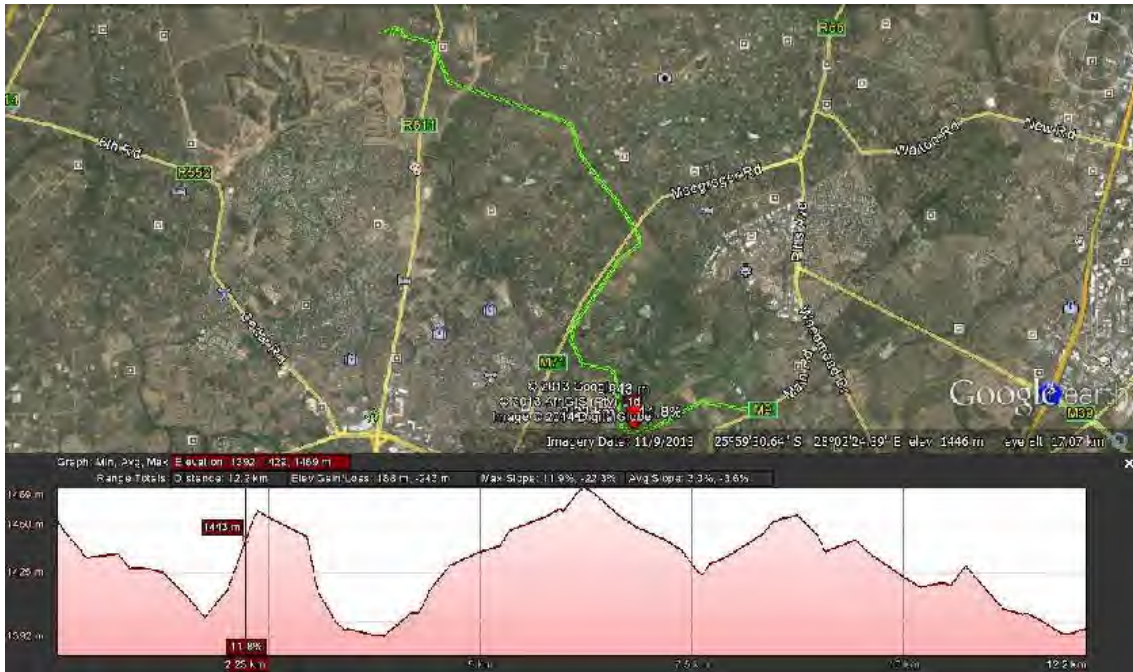
BASIC ASSESSMENT REPORT

1. GRADIENT OF THE SITE

Indicate the general gradient of the site.

Alternative 1: Revision 20:

Flat	1:50 – 1:20	1:20 – 1:15 ✓	1:15 – 1:10	1:10 – 1:7,5	1:7,5 – 1:5 ✓	Steeper than 1:5
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Alternative 2: Revision 19

Flat	1:50 – 1:20	1:20 – 1:15 ✓	1:15 – 1:10	1:10 – 1:7,5	1:7,5 – 1:5 ✓	Steeper than 1:5
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Alternative 3:

Flat	1:50 – 1:20	1:20 – 1:15	1:15 – 1:10	1:10 – 1:7,5	1:7,5 – 1:5	Steeper than 1:5
------	-------------	-------------	-------------	--------------	-------------	------------------

2. LOCATION IN LANDSCAPE

Indicate the landform(s) that best describes the site:

2.1 Ridgeline	<input type="checkbox"/>	2.4 Closed valley	<input type="checkbox"/>	2.7 Undulating plain / low hills	<input type="checkbox"/>
2.2 Plateau	<input checked="" type="checkbox"/>	2.5 Open valley	<input checked="" type="checkbox"/>	2.8 Dune	<input type="checkbox"/>
2.3 Side slope of hill/mountain	<input checked="" type="checkbox"/>	2.6 Plain	<input checked="" type="checkbox"/>	2.9 Seafront	<input type="checkbox"/>

3. GROUNDWATER, SOIL AND GEOLOGICAL STABILITY OF THE SITE

Is the site(s) located on any of the following?

	400kV Route Alternatives					
	Alternative 1:		Alternative 2		Alternative S3:	
Shallow water table (less than 1.5m deep)	YES	NO ✓	YES	NO ✓	YES	NO
Dolomite, sinkhole or doline areas	YES	NO ✓	YES	NO ✓	YES	NO
Seasonally wet soils (often close to water bodies)	YES ✓	NO	YES ✓	NO	YES	NO
Unstable rocky slopes or steep slopes with loose soil	YES	NO ✓	YES	NO ✓	YES	NO
Dispersive soils (soils that dissolve in water)	YES	NO ✓	YES	NO ✓	YES	NO
Soils with high clay content (clay fraction more than 40%)	YES	NO ✓	YES	NO ✓	YES	NO
Any other unstable soil or geological feature	YES ✓	NO	YES ✓	NO	YES	NO
An area sensitive to erosion	YES ✓	NO	YES ✓	NO	YES	NO

If you are unsure about any of the above or if you are concerned that any of the above aspects may be an issue of concern in the application, an appropriate specialist should be appointed to assist in the completion of this section. Information in respect of the above will often be available as part of the project information or at the planning sections of local authorities. Where it exists, the 1:50 000 scale Regional Geotechnical Maps prepared by the Council for Geo Science may also be consulted.

Geology and Soil:

M. J. van der Walt Engineering Geologist CC (2014) describes that according to the available geological map sheet 2528 Pretoria at a scale of 1:250 000 the power line route is underlain by granite and gneiss of Swazian geological age, i.e. rocks of the Basement Complex. Diabase in the form of dykes has intruded into the host rock.

The climatic regime of the present and of the relatively recent plays a fundamental role in the development of the soil profile at any particular point below the earth's surface. As the site falls within the more humid part of South Africa where Weinerts climatic N-value is less than 5, residual soils are generally deep, transported soils shallow, and pedocretes where present, are likely to be in the form of ferricrete.

The various geological formations that would be encountered are described below:

- Fine-grained silty and sandy colluvium (transported soil), possibly with a pebble marker horizon at the bottom, both classed as Recent Deposits;
- Fine-grained (silt & clay) as well as coarse-grained (sand & gravel) alluvium, Recent Deposit;
- Pedocretes, generally in the form of ferruginous concretions or a well-developed ferricrete layer at the base of the transported soils;
- Diabase intrusions mainly in the form of dykes; and
- Granite and gneiss belonging to the Basement Complex.

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The residual soil generally contains a high percentage of montmorillonite and is therefore potentially expansive with soil moisture fluctuations. Owing to the fact that diabase dykes and sills are often more deeply decomposed than the country rock into which they are intrusive, these features commonly present problems in tunnelling or in open excavations. Differential settlement may occur if foundations straddle the diabase/host rock boundary. The hazards associated with "mudrushes" in completely decomposed dykes, and ravelling from "running dykes" where the material may be less decomposed but highly jointed, are well known to tunnelling engineers. Stability of open excavations through residual diabase is always problematic and the problem becomes critical particularly in situations where the residual diabase is squeezed out under the load of overlying strata. When diabase occurs in areas with a relatively shallow water table the practical problem with residual diabase is not one of heaving but of settlement due to drying out of the soil during prolonged periods of drought

4. GROUND COVER

Indicate the types of groundcover present on the site. The location of all identified rare or endangered species or other elements should be accurately indicated on the site plan(s).

Natural veld - good condition E ✓	Natural veld with scattered aliens E ✓	Natural veld with heavy alien infestation ✓	Veld dominated by alien species E	Gardens ✓
Sport field	Cultivated land ✓	Paved surface	Building or other structure	Bare soil ✓

If any of the boxes marked with an "E" is ticked, please consult an appropriate specialist to assist in the completion of this section if the environmental assessment practitioner doesn't have the necessary expertise.

The study area falls within the Grassland Biome. The largest part of the power line route falls within the endangered Egoli Granite Grassland (Gm10). Prof. PJ du Preez identified the vegetation on ridge/koppies as Gold Reef Mountain Bushveld (Svcb9).

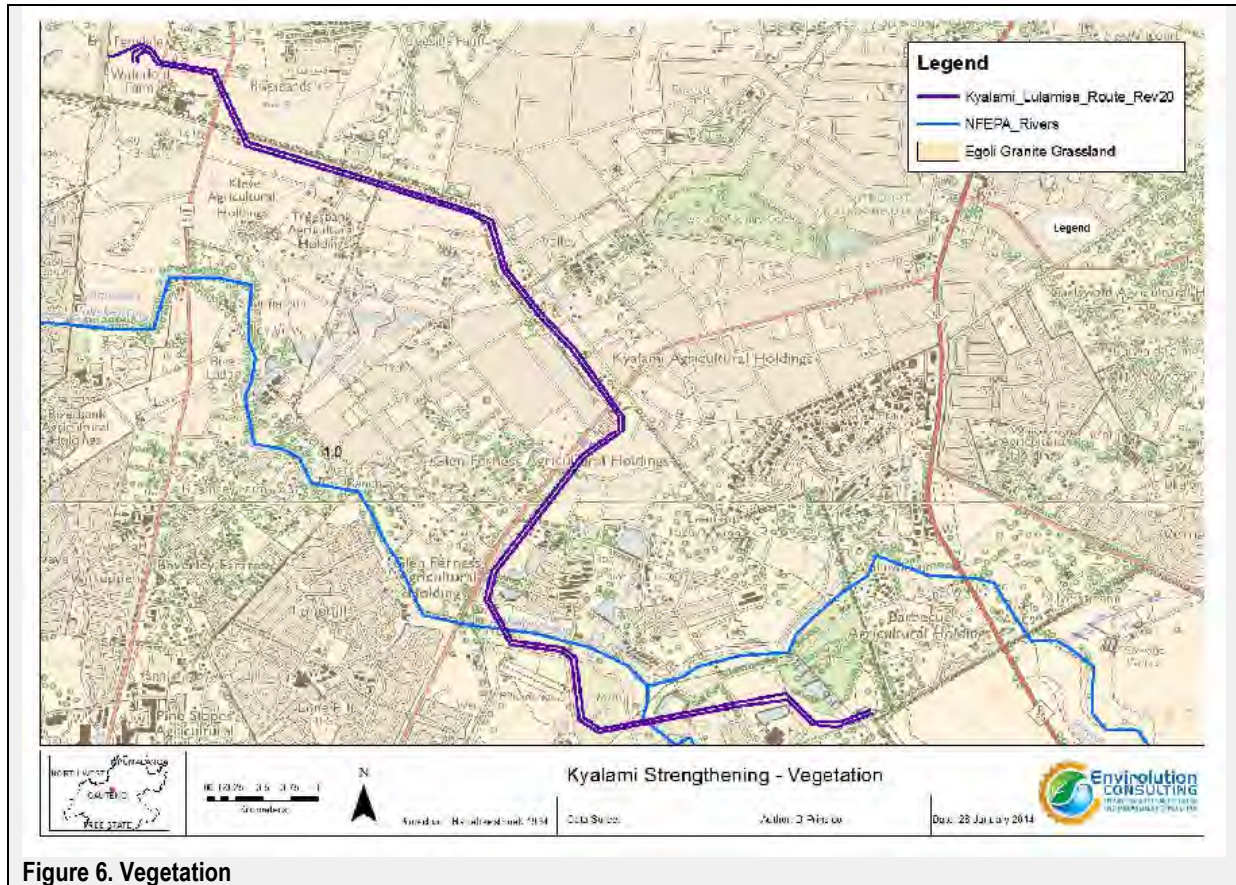


Figure 6. Vegetation

5. SURFACE WATER

Indicate the surface water present on and or adjacent to the site and alternative sites?

Perennial River	YES ✓	NO	UNSURE
Non-Perennial River	YES	NO ✓	UNSURE
Permanent Wetland	YES ✓	NO	UNSURE
Seasonal Wetland	YES ✓	NO	UNSURE
Artificial Wetland	YES ✓	NO	UNSURE
Estuarine / Lagoonal wetland	YES	NO ✓	UNSURE

If any of the boxes marked YES or UNSURE is ticked, please provide a description of the relevant watercourse.

The proposed route traverses the Jukskei River. The National Freshwater Ecosystem Priority Area data (See Figure 7) indicates that many wetlands are to be found in the area. In addition the entire area is located on Egoli Granite Grassland, which usually results in valley bottom wetlands without channel, due to water not draining easily. These systems tend to be found in the upper catchment areas, or at tributary junctions where the sediment from the tributary smothers the main drainage line.

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Figure 7. Surface Water

6. LAND USE CHARACTER OF SURROUNDING AREA

Indicate land uses and/or prominent features that currently occur within a 500m radius of the site and give description of how this influences the application or may be impacted upon by the application:

Natural area ✓	Dam or reservoir ✓	Polo fields
Low density residential ✓	Hospital/medical centre	Filling station ^H
Medium density residential ✓	School	Landfill or waste treatment site
High density residential	Tertiary education facility	Plantation
Informal residential ^A	Church ✓	Agriculture ✓
Retail commercial & warehousing	Old age home	River, stream or wetland ✓
Light industrial	Sewage treatment plant ^A	Nature conservation area
Medium industrial ^{AN}	Train station or shunting yard ^N	Mountain, koppie or ridge ✓
Heavy industrial ^{AN}	Railway line ^N	Museum
Power station	Major road (4 lanes or more) ^N	Historical building
Office/consulting room ✓	Airport ^N	Protected Area
Military or police base/station/compound	Harbour	Graveyard
Spoil heap or slimes dam ^A	Sport facilities ✓	Archaeological site
Quarry, sand or borrow pit ✓	Golf course ✓	Other land uses (describe)

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If any of the boxes marked with an "N" are ticked, how will this impact / be impacted upon by the proposed activity?

If any of the boxes marked with an "An" are ticked, how will this impact / be impacted upon by the proposed activity? Specify and explain:

If any of the boxes marked with an "H" are ticked, how will this impact / be impacted upon by the proposed activity? Specify and explain:

Does the proposed site (including any alternative sites) fall within any of the following:

Critical Biodiversity Area (as per provincial conservation plan)	YES ✓	NO
Core area of a protected area?	YES	NO ✓
Buffer area of a protected area?	YES	NO ✓
Planned expansion area of an existing protected area?	YES	NO ✓
Existing offset area associated with a previous Environmental Authorisation?	YES	NO ✓
Buffer area of the SKA?	YES	NO ✓

The proposed 400kV line is located within sites identifies and Important and irreplaceable as per the Gauteng C-Plan 3.3 (See Figure 8).



Figure 8. CBA area

If the answer to any of these questions was YES, a map indicating the affected area must be included in Appendix A.

7. CULTURAL/HISTORICAL FEATURES

Are there any signs of culturally or historically significant elements, as defined in section 2 of the National Heritage Resources Act, 1999, (Act No. 25 of 1999), including Archaeological or paleontological sites, on or close (within 20m) to the site? If YES, explain:

YES	NO ✓
Uncertain	

If uncertain, conduct a specialist investigation by a recognised specialist in the field (archaeology or palaeontology) to establish whether there is such a feature(s) present on or close to the site. Briefly explain the findings of the specialist:

The 2008/9 EIA determined that no heritage sites of significance were identified within the proposed power line corridors or at the proposed substation sites and therefore the impacts on heritage sites associated with the proposed project are expected to be of low significance. The South African Heritage Resources Agency (SAHRA), have confirmed this and have provided Section 38 statutory comment.

Will any building or structure older than 60 years be affected in any way?

YES	NO ✓
-----	------

Is it necessary to apply for a permit in terms of the National Heritage Resources Act, 1999 (Act 25 of 1999)?

YES	NO ✓
-----	------

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If YES, please provide proof that this permit application has been submitted to SAHRA or the relevant provincial authority.

8. SOCIO-ECONOMIC CHARACTER

a) Local Municipality

Please provide details on the socio-economic character of the local municipality in which the proposed site(s) are situated.

Level of unemployment:

The 2011 Census data indicates the following:

Johannesburg Wards	UNEMPLOYMENT RATE	YOUTH UNEMPLOYMENT RATE
Ward 93	29.7 %	37.2 %
Ward 94	17.7 %	22.4 %
Ward 96	19.2 %	22.7 %

In addition the Eastern Sub-Region of Region A, the general unemployment rate is very low at just 6%. This figure compares favourably with the national unemployment rate of 24%. A large section of those that are employed are employed within the financial sector, followed by the retail sector. The income levels match the high employment rate as a large sector of the population within the Eastern Sub-Region falls within high income categories.

The nearby Diepsloot, area, however, is said to have an unemployment rate of over 50%, and 70% of that specific population is living below the poverty line. It was further stated that 70% of those living in the Midrand area earned less than R2 500 per month, while 34% had no income.

Economic profile of local municipality:

Infrastructure

Due to the development explosion the roads in the study area are under tremendous pressure to handle the increase in traffic, especially in the Kyalami, Midrand and Sunninghill areas. Furthermore, it should be noted that the public transport network within the Eastern Sub-Region is not up to standard and would need to be addressed. As part of the Steynicity project some roads are being upgraded in the western section of the study area which is focused on the William Nicol Drive (R511) and Erling Street interchange upgrades.

Basic Services

The majority of residents in the study area and the Eastern Sub-Region have access to piped water. The Diepsloot area, however, is in serious need of proper water and sanitation services. Water contamination created various problems in 2012. The complexity of the water and sanitation problem

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is vast and remains to require attention for upgrading. It should however, further be noted that the Steyncity project will make a significant contribution towards regional bulk services upgrading, as well as municipal sewers and bulk water supply. These bulk upgradings will help to unlock services for many other developments in the sub-region including Diepsloot East, Tanganani, Riversands and the City of Joburg (www.diepsloot.com).

Tourism Sectors

The conservation of the natural environment and equestrian feel of the area is thus of the utmost importance to the residents living in the Kyalami Agricultural Holdings, the Glenferness Agricultural Holdings, as well as the Treesbank and Kleve Agricultural Holdings. Some residents are also of the opinion that the equestrian industry would be negatively affected by the proposed power lines due to the relocation of residents, as well as the visual impact on the tourism industry associated with the equestrian industry (e.g. impact on the sense of place of visitors to the equestrian shows and competitions hosted in the area). It should, however, be noted that the existing power lines traversing the area could already impact on the sense of place with regards to the equestrian industry.

Level of education:

The education profiles within the District and Local Municipalities within the study area are as follows (2011 statistics):

WARD	NO SCHOOLING
Ward 93	1.14%
Ward 94	1.57%
Ward 96	3.48%

The education levels of the population within the Eastern-Sub Region are higher than the national average which is an indication of the income levels in the area. Sixty percent of the residents have completed secondary school and 14% have achieved a higher education level. Merely 18% have only completed primary school (Maluleke, Luthuli and Associates, 2008).

b) Socio-economic value of the activity

What is the expected capital value of the activity on completion?	R300,000,000.00
What is the expected yearly income that will be generated by or as a result of the activity?	Eskom fees
Will the activity contribute to service infrastructure?	YES <input checked="" type="checkbox"/> NO
Is the activity a public amenity?	YES <input checked="" type="checkbox"/> NO
How many new employment opportunities will be created in the development and construction phase of the activity/ies?	Unknown
What is the expected value of the employment opportunities during the development and construction phase?	R100,000,000.00
What percentage of this will accrue to previously disadvantaged individuals?	+/- 70%

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How many permanent new employment opportunities will be created during the operational phase of the activity?	None
What is the expected current value of the employment opportunities during the first 10 years?	None
What percentage of this will accrue to previously disadvantaged individuals?	+/- 80%

Brian Dames (Business Day April 07 2014) discussed that the build programme (From 2005) has had significant socioeconomic benefits — it is employing more than 35,000 people, of whom about 16,000 are from the districts around the projects. More than 6,000 people have benefited from skills training, and an enormous R86bn, or 63% of Eskom’s procurement spend, has been spent on South African goods and services. In the 2013 financial year, R103bn of Eskom’s total procurement went to broad-based black economic empowerment entities, of which R26.5bn went to black-owned companies, R5.7bn to black women-owned companies and R1.2bn to black youth-owned companies.

9. BIODIVERSITY

Please note: The Department may request specialist input/studies depending on the nature of the biodiversity occurring on the site and potential impact(s) of the proposed activity/ies. To assist with the identification of the biodiversity occurring on site and the ecosystem status consult <http://bgis.sanbi.org> or BGIShelp@sanbi.org. Information is also available on compact disc (cd) from the Biodiversity-GIS Unit, Ph (021) 799 8698. This information may be updated from time to time and it is the applicant/EAP’s responsibility to ensure that the latest version is used. A map of the relevant biodiversity information (including an indication of the habitat conditions as per (b) below) and must be provided as an overlay map to the property/site plan as Appendix D to this report.

- a) **Indicate the applicable biodiversity planning categories of all areas on site and indicate the reason(s) provided in the biodiversity plan for the selection of the specific area as part of the specific category)**

Systematic Biodiversity Planning Category				If CBA or ESA, indicate the reason(s) for its selection in biodiversity plan
Critical Biodiversity Area (CBA) √	Ecological Support Area (ESA) √	Other Natural Area (ONA)	No Natural Area Remaining (NNR)	CBA : Red and Orange Listed Plant Habitat, Primary Vegetation, Red Listed Animal Habitat,

- b) **Indicate and describe the habitat condition on site**

Habitat Condition	Percentage of habitat condition class (adding up to 100%)	Description and additional Comments and Observations (including additional insight into condition, e.g. poor land management practises, presence of quarries, grazing, harvesting regimes etc).
Natural	20%	Natural areas not transformed for agriculture of small holding..

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Near Natural (includes areas with low to moderate level of alien invasive plants)	0%	
Degraded (includes areas heavily invaded by alien plants)	20%	Bare soil and areas invested with exotic vegetation, including <i>Kikuyu</i> lawns.
Transformed (includes cultivation, dams, urban, plantation, roads, etc)	60%	Areas transformed for agriculture and planting of crops

The SANBI National list of threatened terrestrial ecosystems for South Africa (2011) shows that the entire study is in an Endangered area. Egoli Granite grassland is a listed threatened ecosystem. See Figure 9 below. The Land Cover Atlas shows the area is mostly agriculture. See Figure 10

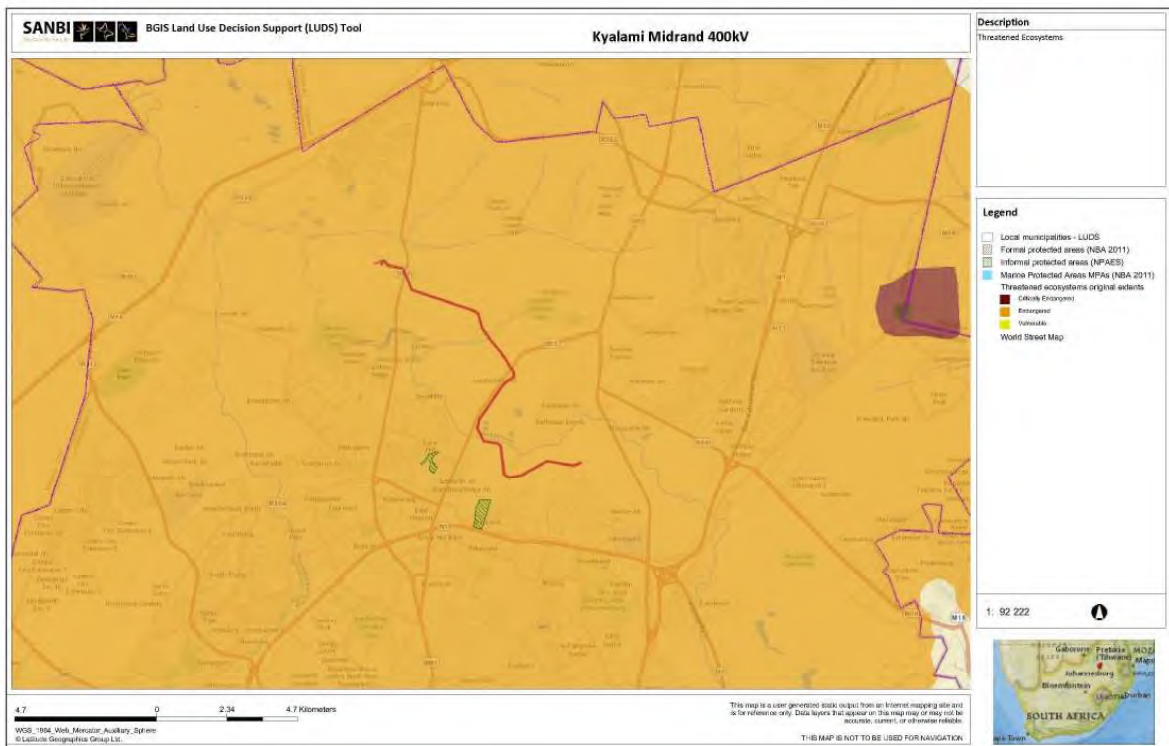


Figure 9. Ecosystem Status

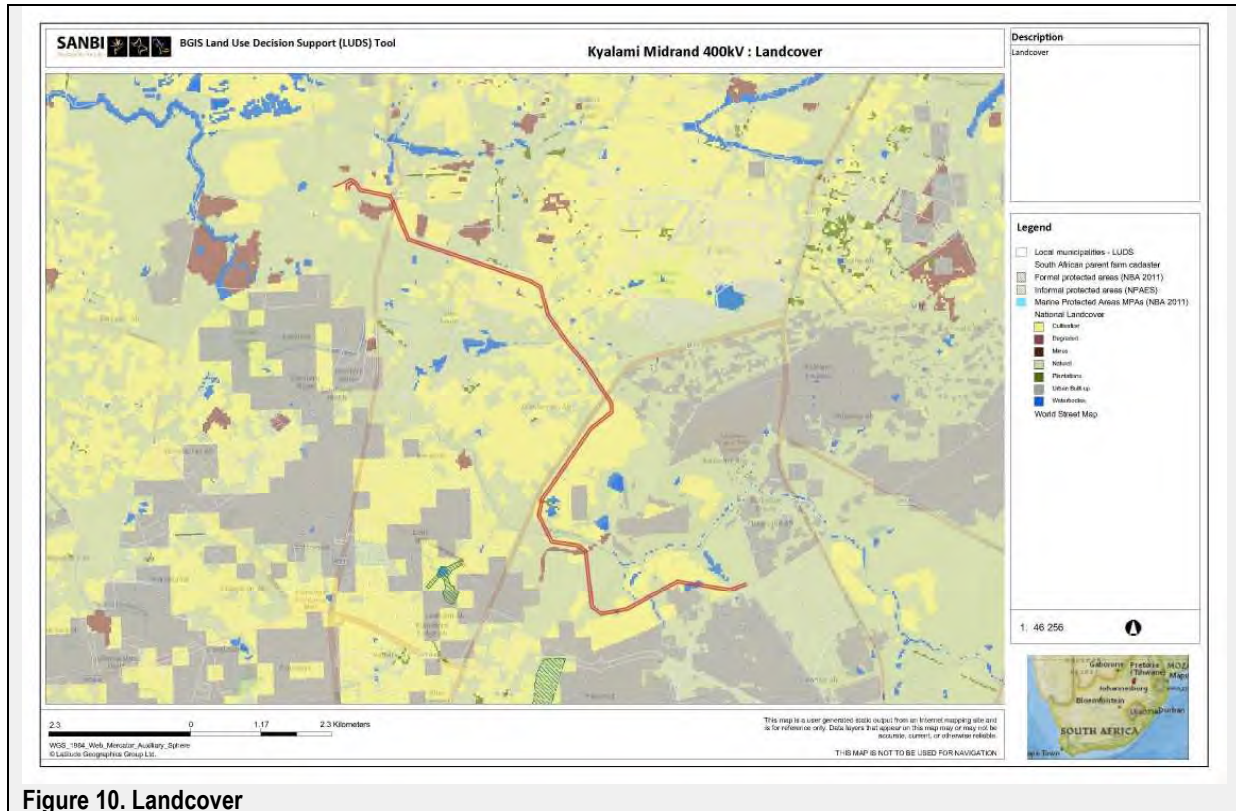


Figure 10. Landcover

- c) Complete the table to indicate:
- (i) the type of vegetation, including its ecosystem status, present on the site; and
 - (ii) whether an aquatic ecosystem is present on site.

Terrestrial Ecosystems		Aquatic Ecosystems						
Ecosystem threat status as per the National Environmental Management: Biodiversity Act (Act No. 10 of 2004)	Critical	Wetland (including rivers, depressions, channelled and unchannelled wetlands, flats, seeps pans, and artificial wetlands)			Estuary		Coastline	
	Endangered ✓							
	Vulnerable							
	Least Threatened							

- d) Please provide a description of the vegetation type and/or aquatic ecosystem present on site, including any important biodiversity features/information identified on site (e.g. threatened species and special habitats)

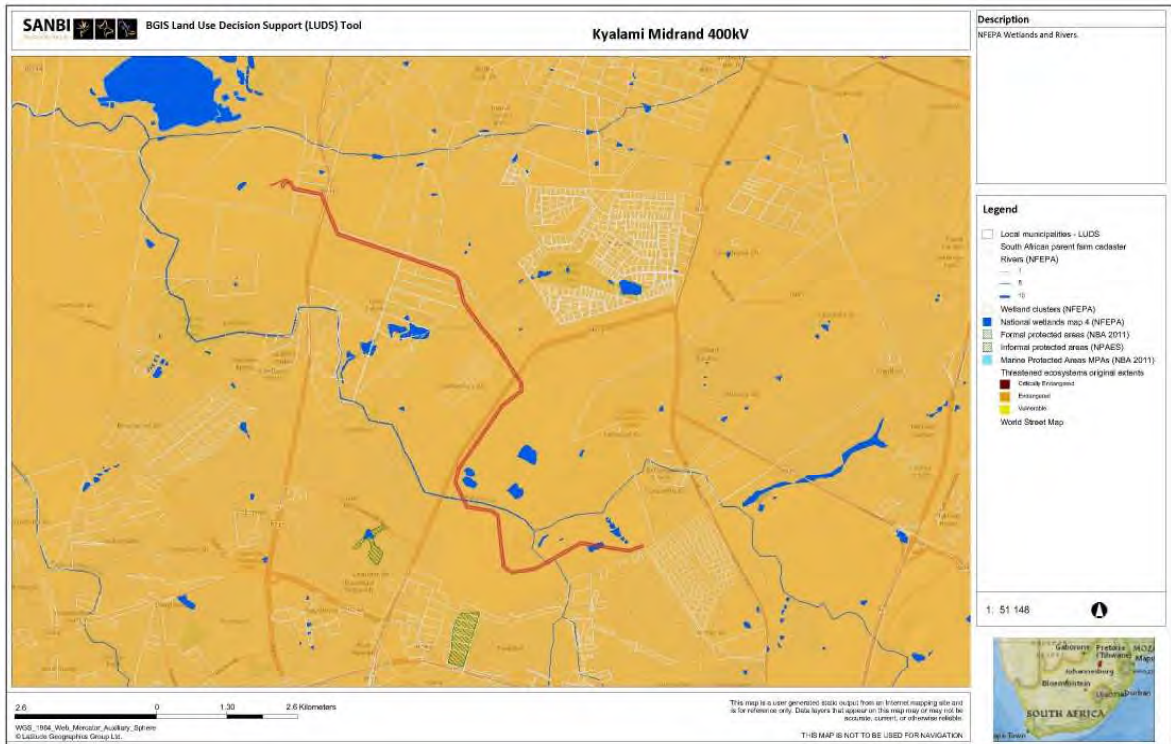
VEGETATION TYPES

The following vegetation types were identified in the study area (Mucina & Rutherford)

:

- Egoli Granite Grassland (Gm 10)

No Red Data listed plant species or protected species were found on particular sites. Large parts of these sites are relatively transformed due to human impacts such as roads, erosion, crop production, grazing especially by horses, golf driving ranges, etc. A number of exotic species occur in the grassland as well as riparian plant community on the stream banks and streambeds. The streambank vegetation is degraded and it has a low conservation value and moderate ecosystem functioning.



In its present state the wetlands has a low-moderate ecosystem functioning or value. The results from the PES analysis indicate riparian vegetation to be in PES class C indicating that it is marginally modified with some losses of natural habitats and ecosystem functions. The wetland area has an Ecological Importance and Sensitivity (EIS) score of 1.5. The site therefore has a moderate EIS score. It is regarded as playing a moderate ecological role. It has a low biodiversity and plays a moderate role in moderating water quality and quantity.

SECTION C: PUBLIC PARTICIPATION

1. ADVERTISEMENT AND NOTICE

Publication name	The Star	
Date published	25 February 2014. Invitation to comment	
Site notice position	Latitude	Longitude
	-26.017151°	28.070952°
	-25.993886°	28.049886°
	-26.964532°	28.009761°
Date placed	25 February 2013	

Include proof of the placement of the relevant advertisements and notices in Appendix E1.

2. DETERMINATION OF APPROPRIATE MEASURES

Provide details of the measures taken to include all potential I&APs as required by Regulation 54(2)(e) and 54(7) of GN R.543.

Key stakeholders (other than organs of state) identified in terms of Regulation 54(2)(b) of GN R.543:

Title, Name and Surname	Affiliation/ key stakeholder status	Contact details (tel number or e-mail address)
Clr Annette Deppe	Johannesburg Ward 93 Councillor	0828868519 annette@deppe.co.za
Clr John Mendelsohn	Johannesburg Ward 94 Councillor	0825472513 johnjay@telkomsa.net
Clr Matome Mafokwane	Johannesburg Ward 96 Councillor	0848544950 mafokwanemvg@gmail.com

Include proof that the key stakeholder received written notification of the proposed activities as Appendix E2. This proof may include any of the following:

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- e-mail delivery reports;
- registered mail receipts;
- courier waybills;
- signed acknowledgements of receipt; and/or
- or any other proof as agreed upon by the competent authority.

3. ISSUES RAISED BY INTERESTED AND AFFECTED PARTIES

See Appendix E7

Summary of main issues raised by I&APs	Summary of response from EAP
Kristin Kallesen. Greater Kyalami Conservancy (GECKO) -Please can you forward details of the EIA being done for the Kyalami Strengthening project as per the attached photo? Please can I request that a public meeting is held for Interested and Affected parties to understand the application and give comment? I would also like a clear map of the proposed alignment for circulation.	Registered and BID sent. Clear map sent. PPP meeting scheduled in April All I&AP' will be contacted.
Johann Jordaan. Riversands Will you please also include our e-mail address to your list of "Interested and Affected Parties".	Registered and BID sent
Dina Mostert. Saddlebrook Estate -Please forward me registration details, we have quite a few questions that we would like to raise	Registered and BID sent

4. COMMENTS AND RESPONSE REPORT

The practitioner must record all comments received from I&APs and respond to each comment before the Draft BAR is submitted. The comments and responses must be captured in a comments and response report as prescribed in the EIA regulations and be attached to the Final BAR as Appendix E3.

5. AUTHORITY PARTICIPATION

Authorities and organs of state identified as key stakeholders:

Authority/Organ of State	Contact person (Title, Name and Surname)	Tel No	Fax No	e-mail	Postal address
Water Affairs	J Maluleke	012 3921486		MalulekeJ@dwa.gov.za	
GDARD	K Khaka	011 3551704			
City of Johannesburg	LPachaapha	011 5874257			

Include proof that the Authorities and Organs of State received written notification of the proposed activities as appendix E4.

In the case of renewable energy projects, Eskom and the SKA Project Office must be included in the list of Organs of State.

6. CONSULTATION WITH OTHER STAKEHOLDERS

Note that, for any activities (linear or other) where deviation from the public participation requirements may be appropriate, the person conducting the public participation process may deviate from the requirements of that sub-regulation to the extent and in the manner as may be agreed to by the competent authority.

Proof of any such agreement must be provided, where applicable. Application for any deviation from the regulations relating to the public participation process must be submitted prior to the commencement of the public participation process.

A list of registered I&APs must be included as appendix E5.

Copies of any correspondence and minutes of any meetings held must be included in Appendix E6.

SECTION D: IMPACT ASSESSMENT

The assessment of impacts must adhere to the minimum requirements in the EIA Regulations, 2010, and should take applicable official guidelines into account. The issues raised by interested and affected parties should also be addressed in the assessment of impacts.

1. IMPACTS THAT MAY RESULT FROM THE PLANNING AND DESIGN, CONSTRUCTION, OPERATIONAL, DECOMMISSIONING AND CLOSURE PHASES AS WELL AS PROPOSED MANAGEMENT OF IDENTIFIED IMPACTS AND PROPOSED MITIGATION MEASURES

Provide a summary and anticipated significance of the potential direct, indirect and cumulative impacts that are likely to occur as a result of the planning and design phase, construction phase, operational phase, decommissioning and closure phase, including impacts relating to the choice of site/activity/technology alternatives as well as the mitigation measures that may eliminate or reduce the potential impacts listed. This impact assessment must be applied to all the identified alternatives to the activities identified in Section A(2) of this report.

Activity	Impact summary	Significance	Proposed mitigation
Construction Phase			
Transmission Lines and Substation			
Impacts on Avifauna	Direct impacts: Electrocution Collision and habitat destruction	Low	Strict control should be maintained over all activities during construction, in particular heavy machinery and vehicle movements, and staff. Ensure that the construction Environmental Management Plan is adhered to.
	Indirect impacts: Potential impact on breeding raptors	Low	Identification of high risk towers on existing line to ascertain where mitigation will be needed
	Cumulative impacts: Preferred route alternative is located away from potential avifaunal habitat. No significant cumulative impacts anticipated	Low	Identification of high risk towers on existing line to ascertain where mitigation will be needed
Impacts on Aquatic Habitats	Direct impacts: No direct Impacts anticipated.	Low	No infrastructure planned in aquatic habitats. Wetlands and riparian zones have been delineated and any development must be at least 32m away from the wetlands
	Indirect impacts: None anticipated	Low	No infrastructure planned in aquatic habitats
	Cumulative impacts: None anticipated	Low	No infrastructure planned in aquatic habitats

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Activity	Impact summary	Significance	Proposed mitigation
Impacts on Fauna	Direct impacts: Potential Loss of fauna	Low	Ensure that no animals are harmed during construction phase.
	Indirect impacts:	Low	Ensure that no animals are harmed during construction phase.
	Cumulative impacts:	Low	Ensure that no animals are harmed during construction phase.
Impacts on Flora	Direct impacts: Loss of endangered and protected plants. Erosion, and spread of alien invasive plants.	Medium	It is recommended that bush clearing be kept to a minimum. Care must be taken not to clear the total servitude area but only directly under the conductors. In areas where the slopes of hills create enough clearance, bush clearing would also not be required.
	Indirect impacts: Potential loss of protected species and associated habitat.	Medium	As for Direct Impacts
	Cumulative impacts: Potential loss of protected species and associated habitat.	Medium	As for Direct Impacts
Geotechnical Impacts	Direct impacts: None anticipated	Low	None anticipated
	Indirect impacts: None anticipated	Low	None anticipated
	Cumulative impacts: None anticipated	Low	None anticipated
Social Impacts	Direct impacts: Inflow of Jobseekers, Impact on Daily Living and Movement Patterns, Impact on land use and future developments, Impact on Sense of Place, Impact on Tourism	Low	See detailed description in EMPr
	Indirect impacts: Inflow of Jobseekers, Impact on Daily Living and Movement Patterns, Impact on land use and future developments, Impact on Sense of Place, Impact on Tourism	Low	See detailed description in EMPr
	Cumulative impacts: Inflow of Jobseekers, Impact on Daily Living and Movement Patterns, Impact on land use and future developments, Impact on Sense of	Low	See detailed description in EMPr

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Activity	Impact summary	Significance	Proposed mitigation
	Place, Impact on Tourism		
Visual Impacts	Direct impacts:	Low	See detailed description in EMPr
	Indirect impacts:	Low	See detailed description in EMPr
	Cumulative impacts:	Low	See detailed description in EMPr
Operational Phase			
Activity	Impact summary	Significance	Proposed mitigation
Impacts on Aquatic Habitats	Direct impacts: No direct Impacts anticipated.	Low	No infrastructure planned in aquatic habitats
	Indirect impacts: None anticipated	Low	No infrastructure planned in aquatic habitats
	Cumulative impacts: None anticipated	Low	No infrastructure planned in aquatic habitats
Impacts on Fauna	Direct impacts: Potential Loss of fauna	Low	Ensure that no animals are harmed during construction phase.
	Indirect impacts:	Low	
	Cumulative impacts:	Low	
Impacts on Flora	Direct impacts: Loss of endangered and protected plants. Erosion, and spread of alien invasive plants.	Medium	Search and rescue of protected plants where possible. A few protected species occur in the area.
	Indirect impacts: Potential loss of protected species and associated habitat.		As for Direct Impacts
	Cumulative impacts: Potential loss of protected species and associated habitat.		As for Direct Impacts
Geotechnical Impacts	Direct impacts: None anticipated	Low	None anticipated
	Indirect impacts: None anticipated	Low	None anticipated
	Cumulative impacts: None anticipated	Low	None anticipated
Impacts on	Direct impacts: No heritage	Low	No heritage resources

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Activity	Impact summary	Significance	Proposed mitigation
Heritage Resources	resources identified in proposed route alternatives		identified. However if any resources are found during excavations, the EMPr provides guidance
	Indirect impacts: No heritage resources identified in proposed route alternatives	Low	No heritage resources identified. However if any resources are found during excavations, the EMPr provides guidance
	Cumulative impacts: No heritage resources identified in proposed route alternatives	Low	No heritage resources identified. However if any resources are found during excavations, the EMPr provides guidance
Social Impacts	Direct impacts: Inflow of Jobseekers, Impact on Daily Living and Movement Patterns, Impact on land use and future developments, Impact on Sense of Place, Impact on Tourism	Low	See detailed description in EMPr
	Indirect impacts: Inflow of Jobseekers, Impact on Daily Living and Movement Patterns, Impact on land use and future developments, Impact on Sense of Place, Impact on Tourism	Low	See detailed description in EMPr
	Cumulative impacts: Inflow of Jobseekers, Impact on Daily Living and Movement Patterns, Impact on land use and future developments, Impact on Sense of Place, Impact on Tourism	Low	See detailed description in EMPr
Visual Impacts	Direct impacts:	Low	See detailed description in EMPr
	Indirect impacts:	Low	See detailed description in EMPr
	Cumulative impacts:	Low	See detailed description in EMPr
No-go option	Direct impacts: The environmental status-quo will remain the same in the No-go scenario The No-go option will have a negative impact on the electricity supply to the Region and will impact negatively on economic growth	Low	None

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Activity	Impact summary	Significance	Proposed mitigation
	Indirect impacts: The No-go option will have a negative impact on the electricity supply to the Region and will impact negatively on economic growth	Low	None
	Cumulative impacts: The environmental status-quo will remain the same in the No-go scenario The No-go option will have a negative impact on the electricity supply to the Region and will impact negatively on economic growth	Low	None

A complete impact assessment in terms of Regulation 22(2)(i) of GN R.543 must be included as Appendix F.

2. ENVIRONMENTAL IMPACT STATEMENT

Taking the assessment of potential impacts into account, please provide an environmental impact statement that summarises the impact that the proposed activity and its alternatives may have on the environment after the management and mitigation of impacts have been taken into account, with specific reference to types of impact, duration of impacts, likelihood of potential impacts actually occurring and the significance of impacts.

Alternative 1 - Revision 20 (preferred alternative)

Specialist studies confirmed that the Northern Section (2009 Alternative 1) of the proposed transmission line is the preferred option and no fatal flaws were identified. The specialist studies conducted in 2013/2014 for this Basic Assessment Report confirmed the impacts are of low significance if all mitigation measures are implemented.

Ecology

The preferred alternative (Revision 20) on the Leeukop prison site will have the least impacts in terms of crossings of streams and rocky out crops.

Parts of the power line route is situated in the endangered Egoli Granite Grassland (Gm10). No Red Data listed plant species or protected species were found on particular sites. Large parts of these sites are relatively transformed due to human impacts such as roads, erosion, crop production, grazing especially by horses, golf driving ranges, etc. A number of exotic species occur in the grassland as well as riparian plant community on the stream banks and streambeds. The streambank vegetation is degraded and it has a low conservation value and moderate ecosystem functioning. In

its present state the wetlands has a low-moderate ecosystem functioning or value. The results from the PES analysis indicate riparian vegetation to be in PES class C indicating that it is marginally modified with some losses of natural habitats and ecosystem functions. The wetland area has an Ecological Importance and Sensitivity (EIS) score of 1.5. The site therefore has a moderate EIS score. It is regarded as playing a moderate ecological role. It has a low biodiversity and plays a moderate role in moderating water quality and quantity.

Social Impact

In respect of the above discussions, the following general conclusions can be drawn:

- The majority of the negative social impacts associated with the construction and operation of the proposed transmission lines and substation are expected to be responsive to mitigation.
- The proposed project would not bring about significant nor sustainable direct benefits to the local communities, but would improve the Johannesburg North area's electricity supply network.
- The proposed project is expected to result in some positive impact on job opportunities, although these opportunities would be limited and of a temporary nature.
- Indirect downstream economic impacts could occur.
- The construction of transmission lines on private properties, especially the smallholdings which are limited in extent, could have significant negative impacts on the daily living and movement patterns of the residents as it would potentially either render the property economically non-viable or it would result in serious intrusions on the residential dwellings and activities undertaken on these properties.
- Social impacts with the most negative impact on the residents and property owners are the impact on their daily living patterns (quality of life) and sense of place. These are highly regarded and sentimental values are placed on these. Although these play a major role in the residents' and property owners' feeling of well-being it cannot be quantified and the negative impact of transmission lines and a substation on their general well-being is extremely difficult to be portrayed in financial and practical terms.
- The impact on the "sense of place" does not readily lend itself to mitigation. Since the sense of place is non-economic and non-transferable, it cannot be mitigated through reimbursement or relocation of individuals.
- Relocation could in all instances be highly possible.

Visual Impact

The results of the visual impact found that Alternative 1 corridor has a higher potential to consolidate the transmission line infrastructure by placing the proposed lines adjacent to existing power lines.

Transmission line (2008/2009) Alternative 4 and 5 are both expected to have significant visual impacts on both residents and road users within the region. Alternative 4 (significance rating average 62) however would have greater potential to consolidate the visual impacts by aligning the power line servitude adjacent to existing power lines. Alternative 5 (significance rating average 70) will increase the visual impacts along major roads and spread the visual impact over larger tracts of land. Alternative 5 is therefore not preferred as a transmission line development corridor.

However from an Biophysical Impact perspective, Alternative 5 was found to be the preferred alternative as it crosses the areas of lowest sensitivity. Impacts of high significance are still expected to be associated with this alternative, but these are considered to be more acceptable than the impact associated with other alternatives that were considered.

Alternative 2 - (Revision 19)

Social Impact

In respect of the above discussions, the following general conclusions can be drawn:

- The majority of the negative social impacts associated with the construction and operation of the proposed transmission lines and substation are expected to be responsive to mitigation.
- The proposed project would not bring about significant nor sustainable direct benefits to the local communities, but would improve the Johannesburg North area's electricity supply network.
- The proposed project is expected to result in some positive impact on job opportunities, although these opportunities would be limited and of a temporary nature.
- Indirect downstream economic impacts could occur.
- The construction of transmission lines on private properties, especially the smallholdings which are limited in extent, could have significant negative impacts on the daily living and movement patterns of the residents as it would potentially either render the property economically non-viable or it would result in serious intrusions on the residential dwellings and activities undertaken on these properties.
- Social impacts with the most negative impact on the residents and property owners are the impact on their daily living patterns (quality of life) and sense of place. These are highly regarded and sentimental values are placed on these. Although these play a major role in the residents' and property owners' feeling of well-being it cannot be quantified and the negative impact of transmission lines and a substation on their general well-being is extremely difficult to be portrayed in financial and practical terms.
- The impact on the "sense of place" does not readily lend itself to mitigation. Since the sense of place is non-economic and non-transferable, it cannot be mitigated through reimbursement or relocation of individuals.
- Relocation could in all instances be highly possible.

Visual Impact

The results of the visual impact found that Alternative 1 corridor has a higher potential to consolidate the transmission line infrastructure by placing the proposed lines adjacent to existing power lines.

Transmission line (2008/2009) Alternative 4 and 5 are both expected to have significant visual impacts on both residents and road users within the region. Alternative 4 (significance rating average 62) however would have greater potential to consolidate the visual impacts by aligning the power line servitude adjacent to existing power lines. Alternative 5 (significance rating average 70) will increase the visual impacts along major roads and spread the visual impact over larger tracts of land. Alternative 5 is therefore not preferred as a transmission line development corridor.

Alternative C

No-go alternative (compulsory)

- The environmental status-quo will remain the same in the No-go scenario
- The No-go option will have a negative impact on the electricity supply to the Northern Cape Region and will impact negatively on economic growth.

SECTION E: RECOMMENDATIONS OF PRACTITIONER

Is the information contained in this report and the documentation attached hereto sufficient to make a decision in respect of the activity applied for (in the view of the environmental assessment practitioner)?

YES✓	NO
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If "NO", indicate the aspects that should be assessed further as part of a Scoping and EIA process before a decision can be made (list the aspects that require further assessment).

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If "YES", please list any recommended conditions, including mitigation measures that should be considered for inclusion in any authorisation that may be granted by the competent authority in respect of the application.

See mitigation measures in impacts tables (Appendix F) and EMPr

Is an EMPr attached?

YES✓	NO
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The EMPr must be attached as Appendix G.

The details of the EAP who compiled the BAR and the expertise of the EAP to perform the Basic Assessment process must be included as Appendix H.

If any specialist reports were used during the compilation of this BAR, please attach the declaration of interest for each specialist in Appendix I.

Any other information relevant to this application and not previously included must be attached in Appendix J.

_____ D W Prinsloo _____
NAME OF EAP

SIGNATURE OF EAP

_____ 04 July 2014 _____
DATE